State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240 District II811 S. First St., Artesia, NM 88210

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07/11/2019

Phone: 432-686-3658

District III 1000 Rio Brazos Rd., Aztec, NM 87410						Oil Conservation Division			Submit one copy to appropriate District Office					
						20 South St. Francis Dr. Santa Fe, NM 87505			☐ AMENDED REPORT					
1220 S. St. Franc						•								
	<u>I.</u>	RI	EQUE	EST FO	R ALL	OWABLE	AND AU	LHO	RIZATI	ON T	O TRA	NSP (ORT	
¹ Operator na			ess						² OGRID Nu	ımber				
EOG RESOURCES INC											737	377		
PO BOX 2267										³ Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702								NW 06/22/2019						
⁴ API Number ⁵ Pool Name					•	•				⁶ Pool Code				
30 – 025-45271 WC02					25 G09	25 G09 S243310P; UPPER WOLFCA				AMP 98135				
⁷ Property Code										⁹ Well Number				
322743			YARROW 32 STATE									703H		
	TT	10 c	·	- 4						70311				
	II.	· · · · · · · · · · · · · · · · · · ·												
UI or lot no.	l	_ I	vnship	Range	Lot Idn			า	Feet from	- I	st/West l	line	County	
0	32	23S		33E		393'	SOUTH		1700′	EA	ST		LEA	
¹¹ Bottom Hole Location														
UL or lot no	UL or lot no Sectio		nship	Range	Lot Idn	Feet from the	e North/South		Feet from	the Ea	ne East/West lii		County	
В	32	23S		33E		115′	NORTH		1643'	EA	EAST		LEA	
¹² Lse Code	13 n	roduc	ina	14 /	L Gas	15 C 120 Box	mit Number	16 C	-129 Effecti	vo Dot	17 (C 120 E	xpiration Date	
S		hod C	•		ion Date	C-129 Per	iiiit Nulliber	(-129 EIIECU	ve Dali	e - '	C-129 E	expiration bate	
3		.OWIN		Connect	ion Date				,					
III. Oil a	L			arc										
) II alli	3porti			19 Transport	or Nama and					ı	²⁰ O/G/W	
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address										0/d/w	
372812		EOGRM											OIL	
372012		LOGINI											OIL .	
151610												CAS		
151618	ENTERPRISE FIELD SERVICES											GAS		
298751	REGENCY FIELD SRVICES, LLC											GAS		
												<u> </u>		
36785		DCP MIDSTREAM											GAS	
IV.														
²¹ Spud Date		²² Ready Date			²³ TD		²⁴ PBTD		²⁵ Perforations		²⁶ DHC, MC			
03/15/2019		06/22/2019			17,468'		17,441'		12,675- 17,441'					
27 Hole Size			²⁸ Casing &			Size	²⁹ Depth Set		t 30 g		³⁰ Sacks (Sacks Cement		
			+ -		•									
17 1/2"					13 3/8"		1437'				1490 SXS CL C/CIRC			
12 1/4"			9 5/8"				5183'			1	1770 SXS CL C/CIRC			
			-							 				
8 3/4"			7 5/8			11,93				390 SXS CL H/CTOC 25'				
-	6 3/4"			5 ½"			17,458'			550 CL H/TOC 7604' CBL			'604' CBI	
V. Well		II.					30 02 11/	1007						
			Dollar	ery Date	33 ¬	est Date	34 🛨 😋	100~	h 30	Th~ P	roccusa	36	⁶ Csg. Pressure	
³¹ Date New Oil 06/22/2019				•			34 Test Leng		.11	Tug. P	Tbg. Pressure		-	
		06/22		2019 06/		30/2019	24HRS						1448	
37 Choke S	³⁷ Choke Size		³⁸ Oil			⁹ Water ⁴⁰ Gas		as				4	¹ Test Method	
60		31	3189 BOPD			706 BWPD 6963 MCF			PD					
	the rules of the Oil Conservation Division have										1			
been complied									OIL CON	SERVAT	TION DIVIS	ION		
complete to the						ve is true and								
Signature:	Bc and bc			Approved by: //										
Yau Maddox							Andrew Marin							
Printed name:			/ / J	142/3			Title:							
Kay Maddo	_	•	(State Mar								
Title:							Approval Date:							
Regulatory Analyst							FF. 5.5. 546	2	-19-19	7				
<u> </u>	E-mail Address:								<u> </u>					
Kay Maddox	@eogres	ources	.com								•		•	