

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural ResourcesForm C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 06/22/2019
<sup>4</sup> API Number 30 - 025-45272	<sup>5</sup> Pool Name WC025 G09 S243310P; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98135
<sup>7</sup> Property Code 322743	YARROW 32 STATE	<sup>9</sup> Well Number 704H

II. <sup>10</sup> Surface Location

UL or lot no. O	Section 32	Township 23S	Range 33E	Lot Idn	Feet from the 393'	North/South SOUTH	Feet from the 1733'	East/West line EAST	County LEA
<sup>11</sup> Bottom Hole Location									
UL or lot no. B	Section 32	Township 23S	Range 33E	Lot Idn	Feet from the 131'	North/South NORTH	Feet from the 2272'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 03/16/2019	<sup>22</sup> Ready Date 06/22/2019	<sup>23</sup> TD 17,467'	<sup>24</sup> PBTB 17,435'	<sup>25</sup> Perforations 12,840-17,435'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement
17 1/2"		13 3/8"	1437'		1490 SXS CL C/CIRC
12 1/4"		9 5/8"	5163'		1780 SXS CL C/CIRC
8 3/4"		7 5/8"	11,974'		1398 SXS CL H/CIRC
6 3/4"		5 1/2"	17,452'		550 CL H/TOC 7254' CBL

## V. Well Test Data

<sup>31</sup> Date New Oil 06/22/2019	<sup>32</sup> Gas Delivery Date 06/22/2019	<sup>33</sup> Test Date 06/30/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1506
<sup>37</sup> Choke Size 60	<sup>38</sup> Oil 3734 BOPD	<sup>39</sup> Water 3108 BWPD	<sup>40</sup> Gas 6806 MCFPD		<sup>41</sup> Test Method
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: <i>Karen Sharp</i>		
Title: Regulatory Analyst			Title: Staff Mgr		
E-mail Address: Kay_Maddox@eogresources.com			Approval Date: 7-17-19		
Date: 07/11/2019		Phone: 432-686-3658			