

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03875
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number: 5
9. OGRID Number 241333
10. Pool name or Wildcat Lovington, Upper San Andres, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,899' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
Unit Letter C: 1980 feet from the NORTH line and 1980 feet from the EAST line
Section 4 Township 17S Range 36E, NMPM, County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

✓ P.M.
P.N.R.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" 45#@295: TOC@SURFACE; 8-5/8" 28# @ 1997': TOC @ SURFACE; 5 1/2" 14# @ 4748': TOC @ 2614' (CALC)

Chevron USA Inc completed abandonment of this well as follows:

05/23/19: Set tubing plug in sn @ 4655'. received approval from Kerry Fortner and cut tubing @ 4648'.
 06/20/2019: MIRU. Good casing test @ 1000 psi for 10 minutes. Circulated well w/MLF. Spotted 90 sx of Class "C" cement from 4648'-3783'. Spotted 45 sx of Class "C" cement from 3445'-3012'.
 06/21/2019: Perfd @ 2335'. Squeezed 160 sx of Class "C" cement 2335'-1850'.
 06/24/2019: Performed bubble test-good. Tagged @ 1780'. Perfd @ 345'. Circulated 210sx of class "c" cement i/o of 5-1/2" casing from 345'-surface. verified cement at surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 
 Howie Lucas
 Well Abandonment Engineer

7/2/2019

SIGNATURE E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216
For State Use Only
 APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 7-18-19
 Conditions of Approval (if any):