

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10188
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baker B
8. Well Number: 8
9. OGRID Number 4323
10. Pool name or Wildcat Blinberry Oil & Gas (Pro Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,411' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBS OGD
2. Name of Operator Chevron USA, Inc.	JUL 12 2019
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	RECEIVED
4. Well Location Unit Letter K: 2130 feet from the SOUTH line and 1980 feet from the WEST line Section 10 Township 22S Range 37E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,411' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 40.5# @ 166': TOC @ surface; 9 5/8" 36# @ 2,822': TOC @ unknown; 7" 23# @ 6520': TOC @ 3050' (Temp Survey); CIBP @ 6460'; CIBP @ 6225' w/ 30' cement; Fish in hole (stuck packer) @ 5350'; CIBP @ 5317' w/ 35' cement.

Chevron USA Inc completed abandonment of this well as follows:

06/14/2019: N/U BOPE and test. MIRU.

06/17/2019: Tag TOC @ 5282'. Pressure test CSG to 500 PSI for 10 minutes - good. Kerry Fortner(NMOCD) approved test and waived WOC. M/P 57 BBLs MLF F/ 4876' T/2840'. Performed bubble test on 9 5/8" and 13 3/8" CSG - failed. Spot 70 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5282' T/ 4876'. Spot 120 SKS Class C, 1.32 YLD 14.8 PPG F/ 3866' T/ 3170'.

06/18/2019: Perforate @ 2840'. Collar @ 2828'. Establish injection rate of 2 BPM @ 200 PSI. Squeeze 140 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2840' T/ 2465'. Tag TOC @ 2453'. Pressure test 7" CSG to 500 PSI - good. Pressure test 9 5/8" CSG to 260 PSI - held. Unable to test 13 3/8" CSG. Pump 17 SKS Class C, 1.32 YLD 14.8 PPG down surface casing.

06/19/2019: Pump 30 SKS Class C, 1.32 YLD 14.8 PPG down surface casing. Casing was not filling up to perform bubble test. RDMO due to fluids coming to surface outside of WB.

07/02/2019: MIRU. N/U BOPE and test. Tag with wireline sinker bar inside production casing at 1970' indicating cement circulated from the surface casing into the production casing.

07/03/2019: Pressure test CSG to 500 PSI for 15 minutes - good. Notified Kerry Fortner(NMOCD) of test. Cut CSG @ 1090'. Spear CSG and pull free. Cut 12" from top of 7" CSG.

07/09/2019: Set 9 5/8" CIBP @ 1083'.

07/10/2019: Pressure test CSG to 500 PSI for 15 minutes - good. Performed bubble test on 9 5/8" and 13 3/8" CSG - passed. M/P 60 BBLs MLF. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1083' T/ 961'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG, F/ 216' T/ 0'. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

7/12/2019

Howie Lucas

Well Abandonment Engineer

SIGNATURE

For State Use Only

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

APPROVED BY: Kerry Forte

TITLE Compliance Officer

DATE 7-18-19

Conditions of Approval (if any)