

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32180
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.O. Sims "A"
8. Well Number: 2
9. OGRID Number 4323
10. Pool name or Wildcat Teague, Abo, Drinkard North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron USA, Inc.	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	
4. Well Location Unit Letter I: 1980 feet from the SOUTH line and 990 feet from the EAST line Section 33 Township 22S Range 37E, NMPM, County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,335' GL 3,349' DF	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1,196' TOC Surface, 5-1/2" @ 5,800' TOC Surface, 3-1/2" liner from 5,430' to 6,628', Perforations: 5,554'-5,684' (isolated by liner), 6,520'-6,576' (Drinkard), Open Hole: 6,628'-7,005' (Abo), CIBP @ 6,450' w/ 35' of cement.

Chevron USA Inc completed abandonment of this well as follows:

07/10/2019: Pressure test CSG to 650 PSI for 15 minutes - good. Kerry Fortner(NMOCD) approved test and waived WOC. Tag with CTU @ 6516'. M/P 70 BBLs MLF F/ 6416'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG, F/ 6416' T/ 5052'. Spot 80 SKS Class C, 1.32 YLD 14.8 PPG F/ 4082' T/ 3292'. Spot 25 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2800' T/ 2554'. Spot 145 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1357' T/ 0'. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

7/12/2019

Howie Lucas
Well Abandonment Engineer

SIGNATURE

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7216

For State Use Only

APPROVED BY: Kerry Fortner TITLE: Compliance Officer II DATE: 6-18-19
Conditions of Approval (if any):