Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011 WELL API NO.					
<u>District III</u> – (505) 446-1265 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. Frar Santa Fe, NM 87	ncis Dr.	30-025-32499 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.					
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)		UG BACK TO A	 Lease Name o B.F. Harrison 8. Well Number: 					
 Name of Operator Chevron USA, Inc. Address of Operator 6301 Deauville Blvd., Midland, T 		HOBBS O	9. OGRID Numb CD 323 10. Pool name or North Teague	Wildcat				
4. Well Location Unit Letter C: 825 feet from the NORTH line and 1980 feet from the WEST line Section 9 Township 23S Range 37E, NMPM, County Lea RECEIVED								
	11. Elevation (Show whether DR, 3,536' GL 3,542' DF							
	propriate Box to Indicate N ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL			- Jem				
 Describe proposed or complete of starting any proposed work proposed completion or recom 	ed operations. (Clearly state all p). SEE RULE 19.15.7.14 NMAC apletion. 9-5/8" @ 1,180' TOC S t, Perforation 5,589'-5,841', CII	Dertinent details, and C. For Multiple Con Surface, 7" @ 7150	pletions: Attach v TOC Surface, Pe	vellbore diagram of erforations 6,084'-6,234',				

Chevron USA Inc completed abandonment of this well as follows:

07/02/2019: Pressure test CSG to 520 PSI for 10 minutes – good. Perform bubble test on 9 5/8" CSG – good test. Kerry Fortner (NMOCD) approved test, plug, and to tag within 50' of 4950'.

07/03/2019: Tag with CTU @ 5000'. M/P 60 BBLs MLF. Spot 35 SKS Class C, 1.32 YLD 14.8 PPG, F/ 5000' T/ 4800'. Spot 130 SKS Class C, 1.32 YLD 14.5 PPG F/ 4029' T/ 3253'. Spot 48 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2475' T/ 2187'.

07/08/2019: Tag @ 2275'. Spot 210 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2275' T/ 1050'. Tag @ 1005'. Notified Kerry Fortner(NMOCD) of tag depth. M/P 30 BBLs MLF F/ 1005' T 300'. Spot 60 SKS Class C, 1.32 YLD 14.8 PPG, F/ 350' T/ 0'. Good cement to surface. RDMO. Well P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	M	
Χ	P	

7/12/2019

Howie Lucas Well Abandonment Engineer

SIGNATURE

E-mail address: Howie.lucas@chevron.com_ PHONE: _432-687-7216_

For State Use Only APPROVED BY:	Keny	forthe	_TITLE (mpliance	Ollin	7-18-19
Conditions of Approv	al (if any):			- price	 •