Submit 1 Copy To Appropriate District	trict State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1292 HOBBS OCD		Revised July 18, 2013	
		WELL API NO. .30-025-45051	
$\frac{\text{District II}}{\text{District III}} = (575) \text{ 148-1283} \\ \text{OIL CONSERVATION DIVISION} \\ \frac{1155}{111} = (505) \text{ 334-6178} \\ 1220 \text{ South St. Frailers } 1220 $		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	UUU KIO Brazos Kd., Aztec, NM 8/410		STATE FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			0. State On & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Coonskin Fee
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 603H
2. Name of Operator			9. OGRID Number
COG Operating LLC			<u>229137</u>
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat WC-025 G-09 S243532M; Wolfbone
4. Well Location			
Unit Letter : feet from the North line and feet from the line			
Section 28 Township 24S Range 35E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			.—
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   I			
CLOSED-LOOP SYSTEM			
OTHER:   OTHER:   Completion Operations   Image: Completion operation     13. Describe proposed or completed operations.   (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/31/19 Test annulus to 1500# for 30 mins. Good test. Set CBP @ 19625'. Test csg to 11170#. Good test.			
1/31/19 Test annulus to 1500# for 50 mms. Good test. Set CBr (@ 19025 . Test csg to 11170#. Good test.			
2/25/19 to 3/22/19 Perf 12414-19610' (1200). Acdz w/121,758 gal 7 1/2% acid. Frac w/14,400,720# sand & 14,730,576 gal fluid.			
3/27/19 to 3/28/19 Drilled out frac plugs. Clean down to CBP @ 19625'.			
3/29/19 Set 2 7/8" 6.5# L-80 tbg @ 11,084' & pkr @ 11,074'.			
6/4/19 Began flowing back & testing. Date of first production.			
Saud Data: 10/14/18	8 Rig Release Da		11/17/18
Spud Date:	Kig Kelease Da	le:	· ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Amanda Avery TITLE: Regulatory Analyst DATE: 7/16/19			
Type or print name: <u>Amanda A</u>	very E-mail addre	ss: <u>aavery@conc</u>	ho.com PHONE: (575) 748-6962
East Clashe Hart O al			
For State Use Only			
APPROVED BY Saren Sharp TITLE Steff Mar DATE 7-22-19			
Conditions of Approval (if any):			