

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33633
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		6. State Oil & Gas Lease No.
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		7. Lease Name or Unit Agreement Name TRES EQUIS STATE
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701		8. Well Number 001
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 06 Township 24S Range 33E NMPM County LEA		9. OGRID Number 162683
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,633' - GR		10. Pool name or Wildcat TRIPLE X

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 10,050'; PUMP 25 SXS. CMT. @ 10,050'-9,850'; CIRC. WELL W/ M.L.F.
- 2) PUMP 25 SXS. CMT. @ 9,080'-8,900' (T/BNSG.).
- 3) PUMP 25 SXS. CMT. @ 7,170'-7,000' (SPACER PLUG).
- 4) PUMP 25 SXS. CMT. @ 5,068'-4,865' (8-5/8" CSG.SHOE); WOC X TAG CMT. PLUG.
- 5) CUT X PULL 5-1/2" CSG. @ +/-3,750'.
- 6) PUMP 35 SXS. CMT. @ 3,815'-3,685' (5-1/2" CSG.CUT, B/SALT); WOC X TAG CMT. PLUG.
- 7) PUMP 70 SXS. CMT. 1,332'-1,146' (T/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- 8) PUMP 35 SXS. CMT. @ 585'-485' (11-3/4" CSG.SHOE); WOC X TAG CMT. PLUG.
- 9) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, 40 SXS. CMT. @ 63'-3'.
- 10) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. Below ground marker send picture before covering

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

See Attached

Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*David A. Eyler*

TITLE: AGENT

DATE: 06/17/19

Type or print name: DAVID A. EYLER

E-mail address: [deyler@milagro-res.com](mailto:deyler@milagro-res.com)

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

*Kerry Foster*

TITLE

*Compliance Officer*

DATE

*7-24-19*

Conditions of Approval (if any):

**CIMAREX**

KB - 14' above GL

Cimarex Energy Co. of Colorado

Tres Equis State #1

1980' FSL & 1980' FEL

Sec. 6, T-24-S, R-33-E, Lea Co., NM

API # 30-025-33633

10/16/2015

11-3/4" 42# H-40 csg @ 535'  
cmtd w/ 330 sx, cmt circ

TOC @ 4150'

8-5/8", 32# L-80 & K-55 csg @ 4915'  
cmtd w/ 400 sx, TOC N.A.

350 jts 2-7/8" 6.5# 8rd L-80 Tbg

Rods : 4 - 1" Norris 97 pony rods  
112 - 1" Norris 97 rods  
136 - 7/8" Norris 97 rods  
182 - 3/4" Norris 97 rods  
10 - 1-1/2" sinker bars

Pump: 3 1/2" X 1 1/4" X 24' RBHC w/ 1' lift sub

TAC @ 9926'

Bone Springs perms (10124' - 10161')

SN @ 11135'

Bone Springs perms (11015' - 11169')

End of tbg @ 11171'

PBTD @ 11250'

5-1/2", 20# L-80 & P-110 @ 12500' cmtd w/ 1475 sx  
TD @ 12500'

**CIMAREX**

T/ANHY. ~ 1,196'  
T/SALT. ~ 1,282'  
B/SALT. ~ 3,750'  
T/DWR. ~ 5,018'  
T/BNSG. ~ 8,990'

KB - 14' above GL

Cimarex Energy Co. of Colorado

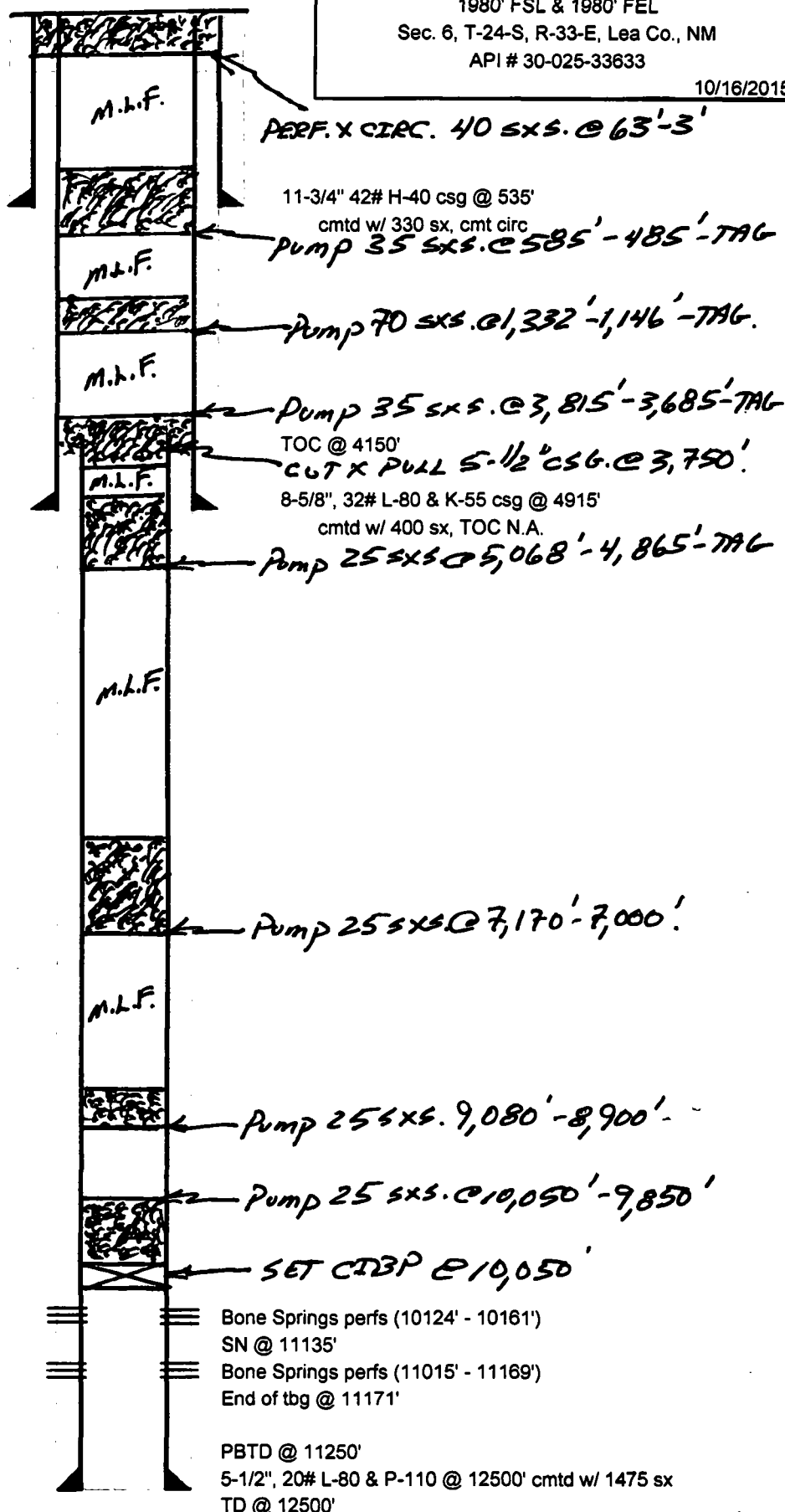
Tres Equis State #1

1980' FSL & 1980' FEL

Sec. 6, T-24-S, R-33-E, Lea Co., NM

API # 30-025-33633

10/16/2015



DAE 06/15/19

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.