Submit 1 Copy To Appropriate District Office		State of New Mexico				Form C-103			
<u>District I</u> – (575) 393-6161 Energy, Mir 1625 N. French Dr., Hobbs, NM 88240		finerals and Nati	nerals and Natural Resources		Revised July 18, 2013 WELL API NO.				
<u>District II</u> – (575) 748-1283			NSERVATION	DIVISION		30-025-45322			
District III - (505) 334-6178 1220			0 South St. Fra			5. Indicate Type of Lease STATE 🔀 FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Sal			Santa Fe, NM 8	7005		6. State Oil & Gas Lease No.			
1220 S. St. Frar 87505	ncis Dr., Santa Fe, NM		o)	e <sub>llo</sub> c					
(DO NOT USE DIFFERENT R	THIS FORM FOR PRO ESERVOIR. USE "API	OTICES AND REPOPOSALS TO DRILL OF PLICATION FOR PERM	R TO DEER WOR PL	UGBACK TOX	′ I	7. Lease Name or Unit Agreement Name MAMBA 30 STATE COM			
PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Oth			Sther	, CO	8. Well Nu	8. Well Number 742H			
2. Name of	Operator	G RESOURCES	INC	6	9. OGRID	9. OGRID Number 7377			
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702						10. Pool name or Wildcat WC-025 G-09 S243336l; UPPER WOLFCAMP			
4. Well Loc		· 711' feet f	Sounds SOLIT	H line and	57 <b>4</b> ' c	4 C 41	WEST		
1			rom the SOUT		NMPM	eet from the		_line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
3556' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASI							ıс П		
		☐ CHANGE PLA	==		DRILLING OPNS	=			
		☐ MULTIPLE CO	MPL	CASING/CEM	IENT JOB				
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM									
OTHER: OTHER: Completion							$\square$		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
07/19/2019 RAN L-80 2 7/8" TBG AND GAS LIFT VALVES, SET TBG @ 12,450' くずい PUT WELL BACK ON PRODUCTION									
FUT WELL BACK ON FRODUCTION									
Spud Date:	01/07/2	2019	Rig Release D	ate: 02/	/11/2019				
I hereby certif	fy that the informati	on above is true and	complete to the b	est of my knowl	edge and belief.				
SIGNATURE	KAge	·	TITLESr.	Regulatory Ad	ministrator	DATE_	06/19/2019	<del>)</del>	
Type or print name Kristina Agee			E-mail addres	E-mail address: kristina_agee@eogresources.com PHONE: 432-686-6996					
APPROVED BY:  APPROVED BY:  DATE							17/2	6/19	
Conditions of Approval (It any):							<del>"  </del>		