

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico

Energy, Minerals and Natural Resources

JUN 24 2019

OIL CONSERVATION DIVISION

RECEIVED

220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-33019
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Ut.
8. Well Number 284
9. OGRID Numer 873
10. Pool Name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705
4. Well Location Unit Letter F : 2650 feet from the N line and 2630 feet from the W line Section 4 Township 20S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557' GL

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	<input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/> CHANGE PLANS	COMMENCE DRILLING OPNS.	<input type="checkbox"/> P AND A <input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/> MULTIPLE COMPL	CASING/CEMENT JOB	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

4" dia 4' tall Above ground Milk **See Attached Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Sr. Reclamation Foreman DATE 6/18/19

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: *Kerry Forth* TITLE Compliance Officer A DATE 7-25-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME	NMGSAU
WELL #	284
API #	30-025-33019
COUNTY	LEA

0

404

12 1/4" Hole
9 5/8" 32.30# @ 442'
w/ 225 sx CIRC to surf

808

1213

1617

2021

2425

2829

3234

3638

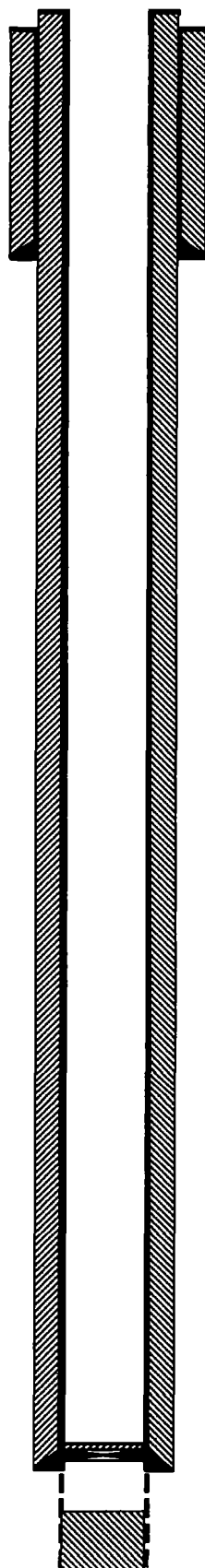
8 3/4" Hole
7" 20# @ 3703'
w/ 900 sx CIRC to surf

CIBP @ 3655' w/ 35' cmt

4042

6 1/4" Open Hole
3703'-4042'
Plugged back to 3908'

PBTD @ 3615'
TD @ 4042'





WELL BORE INFO.

LEASE NAME

NMGSAU

WELL #

284

API #

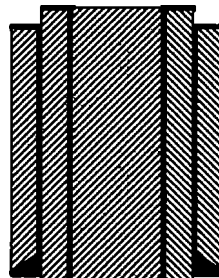
30-025-33019

COUNTY

LEA

PROPOSED PROCEDURE

0



404

12 1/4" Hole
9 5/8" 32.30# @ 442'
w/ 225 sx CIRC to surf

4. PUH & spot 85 sx Class "C" cmt from 492' to surf.
(Surf Shoe & Water Board)

808

1213

3. PUH & spot 30 sx Class "C" cmt from 1329'-1200',
WOC/TAG (Top of Salt)

1617

2021

2425

2829

2. PUH & spot 95 sx Class "C" cmt from 2990'-2470'
WOC/TAG (7Rvrs, Yates & Base of Salt)

3234

3638

8 3/4" Hole
7" 20# @ 3703'
w/ 900 sx CIRC to surf

1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 3615',
CIRC w/MLF & spot 55 sx Class "C" cmt from 3615'-
3296', WOC/TAG (Grayburg & Queen)

CIBP @ 3655' w/ 35' cmt

4042

6 1/4" Open Hole
3703'-4042'
Plugged back to 3908'

PBTD @ 3615'
TD @ 4042'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.