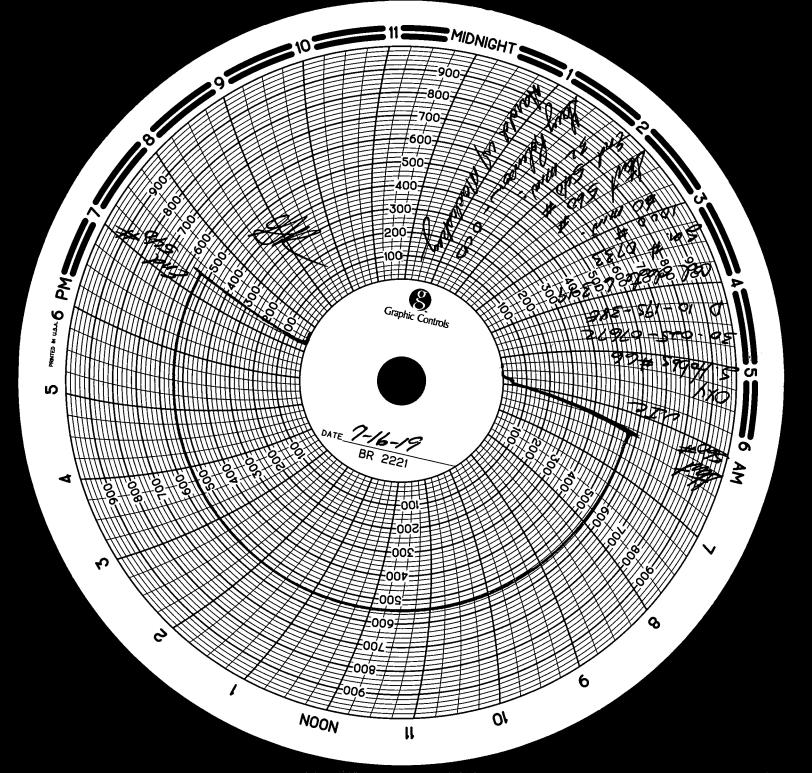
Office		ate of New Me			Form C-				
District I (575) 393-6161	_ N 1	inerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, N. <u>District II</u> – (575) 748-1283		30-025-07672							
911 C First St Artagia WMA 99	OIL CON	ISERVATION	5. Indicate Type of Lease						
District III - (505) 178	1220 South St. Francis Dr.				STATE T FEE				
District IV 42091 476-3460	S S	anta Fe, NM 87	505		1 & Gas Lease No.				
District III - (505) 34 178 1000 Rio Braz 350, Aztec, NMR 410 District IV 1220 S. St. Francis Dr. Santa Fe, NM 87505									
SUNT	NOTICES AND REPO	RTS ON WELLS		7. Lease N	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM	OR PROPOSALS TO DRILL OR								
PROPOSALS.)	SE "APPLICATION FOR PERM	IT" (FORM C-101) FO	R SUCH		South Hobbs (G/SA) Unit				
1. Type of Well: Oil We	ell 🔲 Gas Well 🗍 O	ther Injector		8. Well Number 66					
Name of Operator Occidental Permian		9. OGRID	9. OGRID Number 157984						
3. Address of Operator	·			10. Pool name or Wildcat					
1	ind Road, Hobbs, NM 88	242		Hobbs (G/SA)					
4. Well Location				1	<u> </u>				
Unit Letter_ D	: 660 feet fr	om the North	line and6	60 fe	eet from the West li	ne			
Section 10	Town	ship 19-S Ra	nge 38-E		_ea County				
		Show whether DR,		<u>.)</u>					
	3602' GL								
	Check Appropriate Bo	,		•	Other Data				
PERFORM REMEDIAL W			REMEDIAL WOR						
TEMPORARILY ABANDO	ON 🔲 CHANGE PLAN	1 S □	COMMENCE DR	ILLING OPNS	S.□ PANDA				
PULL OR ALTER CASING	G MULTIPLE CO	IT JOB							
DOWNHOLE COMMING	LE 🗌								
CLOSED-LOOP SYSTEM									
	' 🗀	_	Casi	a lataanitu T	raat	~~			
OTHER:	_			ng Integrity T		<u> </u>			
OTHER: 13. Describe proposed of starting any pro	d or completed operations.	Clearly state all p 19.15.7.14 NMAC	ertinent details, ar	nd give pertine	ent dates, including estimated				
OTHER: 13. Describe proposed of starting any pro	d or completed operations.	(Clearly state all p 19.15.7.14 NMAC	ertinent details, ar	nd give pertine	ent dates, including estimated				
OTHER: 13. Describe proposed of starting any proposed complet Date of test: 0	d or completed operations. oposed work). SEE RULE ion or recompletion.	19.15.7.14 NMAC	ertinent details, ar	nd give pertine	ent dates, including estimated				
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources DepartmentOil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

OCCIDENTAL PERMIAN, LTD							30-025-07672					
Property Name SOUTH HOBBS (G/SA) UNIT										Well No. 66		
<u> </u>				^{7.} Sı	urface Locati	ion						_
UL - Lot D	Section 10	Township 19-S	Range 38-E		Feet from N/S Line 660 NORTH		Feet From 660			County LEA		
		•			Well Status	 S	<u> </u>		-4		•	
Well Status SHUTAN A ETIVE NO			SHUTAN	PRODUCING			DATE 2-16-1	9				
7,6			•	TERMEDIATE T		ERE INDI				ACH		_
If hradenhead				OBS	SERVED DA		VIDUALLE		O I Zo Z			
II DI AGEIIIICAG	f bradenhead flowed water, check all of the descriptio (A)Surf-Interm					Interm-Prod		(D)Prod Csng		(E)Tubing	l	
Pressure								0		No GAUSE		
Flow Charac	cteristics			1 10/	NIFF		MA-		+		100 OHO C	ı
Puff	Puff Y / 🚱		Y	Y / N		Y / N		Y //69		1		
Steady F			Y/®		/ N		Y / N		Y7		1	
_	Surges Y/OD Down to nothing Y/N			Y/N Y/N		Y/N		Y /®				
Gas or	·		Y/60		/ N		Y/N Y/N		_	D	_	
	Water Y/O		1	Y/N		Y / N		Y (N)		-		
		<u>l</u>	-			<u> </u>				<u> </u>	_	
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CLEAR FRESH			SAL	SALTY SULFU			R BLACK					
Remarks:	· · · · · · · · · · · · · · · · · · ·					INJEC	TING AT	THIS TIME	wtr	,GA	S,CO2	_
							<u> </u>					_
Signature:												
						OIL CONSERVATION DIVISION						
Printed name: MENDY JOHNSON					· • •	Entered into RBDMS				_		
Title: ADMINISTRATIVE ASSOCIATE						Re-test			· 	_		
E-mail Addre	ess: mendy	johnson@ox	1									_
Date: Phone: 806-592/6280								٦	_			
			Witness:	Jery Kole	MOO!		L					_