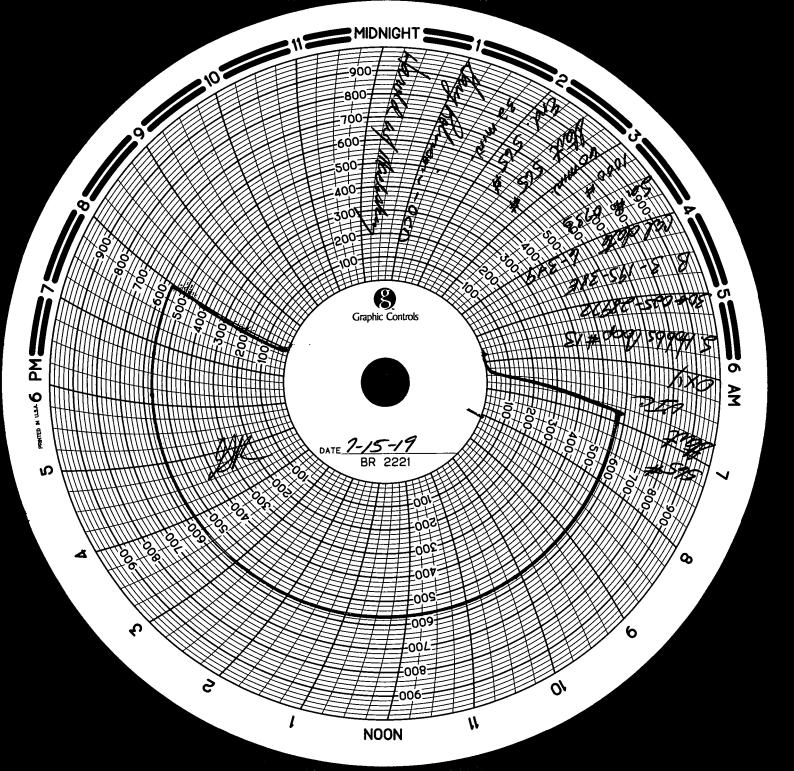
Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
District I – (575) 393 6561 1625 N _x F and Probbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. Francisco Melobbs, NM 88240 <u>District</u> (575) 748-1283		WELL API NO. 30-025-28972			
District (174) 575) 748-1283 811 S. First St., Artesia (174) 2210 District III – (500) 124-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III – (500) 134-6178 1000 Rio Brazos Rd., Aztec, NM	1220 South St. Francis Dr.	STATE FEE X			
District IV – (505) 476, 245 1220 S. St. Francis II. Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
8/303	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobb (G/SA) Unit			
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number Coop 13				
Name of Operator Occidental Permian, Ltd	9. OGRID Number 157984				
3. Address of Operator	10. Pool name or Wildcat				
1017 West Stanolind Road	i, Hobbs, NM 88242	Hobbs (G/SA)			
4. Well Location		•			
Unit Letter B:	505 feet from the North line and	2560 feet from the East line			
Section 3	Township 19-S Range 38-E	NMPM Lea County			
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3609'	c.)			
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data			
NOTICE OF IN	ITENTION TO: SIII	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO				
TEMPORARILY ABANDON		RILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	NT JOB			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:	OTHER: Casin	ng integrity test			
OTHER: 13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date			
OTHER: 13. Describe proposed or comp	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple C	nd give pertinent dates, including estimated date			
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	nd give pertinent dates, including estimated date			
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OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or rec Date of test: 07/15/20 Pressure readings: In Length of test: 32 mir	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co completion. 1919 hitial - 565 PSI Ending - 565 PSI nutes	nd give pertinent dates, including estimated date			
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OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or recomplete of test: 07/15/20 Pressure readings: In Length of test: 32 min Witnessed: YES- Gard Witnessed: YES- YES- YES- YES- YES- YES- YES- YES-	Rig Release Date: Rig Release Date: TITLE Well Surveillance Learner	Ige and belief. DATE 07-22-19 n@oxy.com PHONE: 575-397-8206			
OTHER: 13. Describe proposed or comp of starting any proposed we proposed completion or recomposed completion or recompl	Rig Release Date: TITLE Well Surveillance Lea	Ige and belief. DATE 07-22-19 n@oxy.com PHONE: 575-397-8206			



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD Property Name SOUTH HOBBS (G/SA) UNIT							3 API Number 30-025-28972			
							•	C	Vell No. OOP 13	
					7. Surface Loca	tion			•	
UL - Lot B	Section 3	Township 19-S	Range 38-E		Feet from 505	4	S Line ORTH	Feet From 2560	E/W Line EAST	County LEA
					Well Statu	ıs	4	,		
Well Status SHUTJIN			PRODUCING			DATE 7-15-19				
	OPE	N BRADEN	HEAD AND IN	TERMEDIA	ATE TO ATMOSPI		VIDUALL	Y FOR 15 MINUT	ES EACH	
<u>If bradenhead</u>	i flowed wa	ter, check all	of the descripti	ons that apj	OBSERVED D <u>oly:</u>	ATA		• • •		
	(A)Surf-Interm		(B)Inter	m(1)-Interm(2)	(C)Inte	rm-Prod	(D)Pro	Csng	(E)Tubing	
Pressure	-4		0		NA		MA	-	0	N/ Gauge
Flow Charac			, , , (1)		/ Y/N:		/ Y/N		v /60	' '
Steady I			Y IO	-	Y/ N		Y / N		Y /(N) Y /(N)	-
Surges			YW		Y / N		Y/N		Y (N)	-
Down to n	Down to nothing		Ø/ N		Y / N		Y / N		Ŷ N	-
Gas or Oil			YO		Y / N		Y / N		Y (N)	
Water			Y		Y/N		Y/N		YZN	
If bradenhead	l flowed wa	ter, check all	of the descripti	ons that ap	oly:					
CLEAR FRESH		SH	SALTY			SULFUR		BLACK		
Remarks:						INJECT	TNG AT T	HIS TIMEW	TR, GAS,	CO2
Signature:	<u>-</u>									
отдиналис.						OIL CONSERVATION DIVISION				
Printed name: MENDY JOHNSON					I I	Entered into RBDMS				
							1	_		VII
Title: ADMI		VE ASSOCIA				.		Re-test		NL
Title: ADMI		VE ASSOCIA	ty.com	500 (500			1	Re-test		N.
Title: ADMI		VE ASSOCIA	Phone: 806-	· /	lasser		1	Re-test		N.