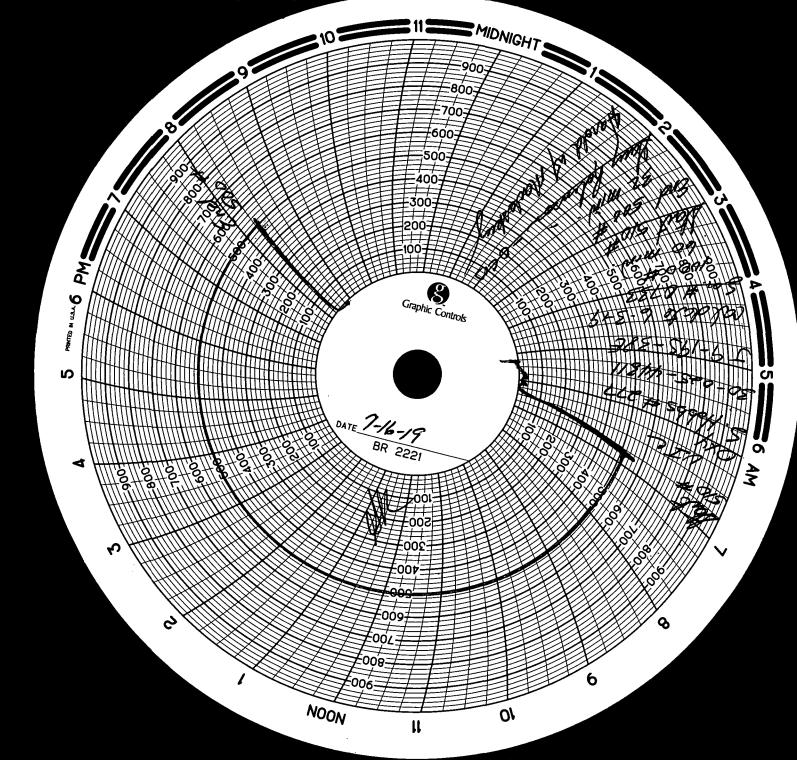
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103								
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013								
1625 N. French Dr., Hobbs, NM 88240	_	WELL API NO.								
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-44311								
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE ☐								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.								
District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe	Santa Fe, NM 87505	o. State off & Gas Lease No.								
87505 SUNSKY NOTIC										
SUNDAY NOTIC (DO NOT USE THIS FOR S FOR PROPOS	CES (ND) REPORTS ON WELLS  ALSO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name								
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	South Hobbs (G/SA) Unit									
	8. Well Number 277									
1. Type of Well: Oil Well										
Name of Operator     Occidental Permian, Ltd	9. OGRID Number 157984									
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat								
1017 West Stanolind Road,	Hobbs, NM 88242	Hobbs (G/SA)								
4. Well Location		_								
Unit Letter J : 1	573 feet from the South line and 17	11 feet from the East line								
Section 9	Township 19-S Range 38-E	NMPM Lea County								
· · · · · · · · · · · · · · · · · · ·	11. Elevation (Show whether DR, RKB, RT, GR, etc									
	3616.3' KB									
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data								
NOTICE OF INT	I	SEQUENT REPORT OF:								
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOF									
TEMPORARILY ABANDON   DILLI OR ALTER CASING	<u> </u>	ILLING OPNS. P AND A								
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 📋								
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	·									
CLOSED-LOOP SYSTEM										
<del>_</del>	C OTHER: Casin	a integrity test								
OTHER:		g integrity test  d give pertinent dates, including estimated date								
OTHER:  13. Describe proposed or complete	eted operations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date								
OTHER:  13. Describe proposed or comple of starting any proposed wor	eted operations. (Clearly state all pertinent details, ar k). SEE RULE 19.15.7.14 NMAC. For Multiple Co	d give pertinent dates, including estimated date								
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

## **State of New Mexico**

## **Energy, Minerals and Natural Resources Department**Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD						,	30-025-44311					
Property Name SOUTH HOBBS (G/SA) UNIT						L	Well No. 277					
7. Surface Location												
UL - Lot J	Section 9	Townsh 19S	ip Range 38E		Feet from 1573	N/S Line Feet From SOUTH 1711			E/W Line EAST	County LEA		
Well Status												
Well Status		SHUTZIN	PRODUCING /WJ				DATE 7–16-19					
			ENHEAD AND INT	ERMEDIAT	•		VIDUALI			ES EACH		
<u>If bradenhead</u>	flowed wa	ter, checl	k all of the description		BSERVED D	ATA						
-			A)Surf-Interm	(B)Interm	(1)-Interm(2)	(C)Int	rm-Prod		(D)Proc	l Csng	(E)Tubing	
Pressure			0		0		NA	-		0	No GAUSE	
Flow Charac	<u>teristics</u>						<del></del>	·				
Puff			Y //(S)		Y/(N)		Y / N			Y/(X)		
Steady F			Y 700		Y /(N)		Y/N		1	Y / 🕅		
Surge			Y/60		YN		Y/N			Y / 📆		
Down to no Gas or	-		Y/6	<u> </u>	Y / N Y / N		Y/N Y/N		· ·	Y / N		
Water			Y/®		· Z		Y / N			Y (Ñ)	_	
Water 1 /N			17(5)	Y/N) Y/N					1,(1)	J		
If bradenhead	flowed wa	ter, chec	k all of the description	ns that apply	<u>:</u>							
CLEAR		1	FRESH	S	ALTY		SULFU	FUR BLACK				
					<u>.</u>							
Remarks:	,					IN	JECTING	AT THIS	TIME	WTR,	GAS,CO2	
VI V												
V												
					1							
	-											
Signature:					OIL CONSERVATION DIVISION							
Printed name: MENDY JOHNSON						Entered into RBDMS						
Title: ADMINISTRATIVE ASSOCIATE						Re-test						
E-mail Address: mendy_johnson@oxy.com												
Date:			Phone: 806-5	92-6280	1 . <							
Witness: Harry holerson						İ						
L				7/	WWIND .	-	L	•				