

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88203 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised April 3, 2017	
		1. WELL API NO.		30-025-29999	
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR COMPLETION REPORT AND LOG</b>					
4. Reason for filing:		5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		Wright			
		6. Well Number:			
		#002			
7. Type of Completion:					
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> <b>Recomplete</b>					
8. Name of Operator			9. OGRID		
Armstrong Energy Corporation			1092		
10. Address of Operator			11. Pool name or Wildcat		
P.O. Box 1972, Roswell, NM 88202			Humble City; Wolfcamp		
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	P	12	17S	37E	
BH:					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
8/14/1987				GR 3723'	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run		
11,940	11,848'				
22. Producing Interval(s), of this completion - Top, Bottom, Name					
13121'					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68	480'	17 1/2"	500 sx	
8 5/8"	24 & 32	4695'	11"	1400 sx	
5 1/2"	17	11,940'	7 7/8"	650 sx	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10,768.5'	10,768.5'			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
9872' - 9886'			DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED		
10,850' - 10,870'			10,850'-10,870'   2000 gal 15 % HCL/250 gal xylene		
			9,872'-9,886'   500 gal 15 % HCL		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4/02/16		Swab		Shut-In w/o P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
4/02/19	24			0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	0		0	0	105
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
TSTM					
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. Rig Release Date:					
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude   Longitude   NAD83					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	Date
		Kyle Alpers		VP Engineering	7/18/19
E-mail Address   kalpers@aecnm.com					



Paul Kautz  
Hobbs District Geologist  
District I, OCD of NM  
1625 N. French Drive  
Hobbs, NM 88240

July 24, 2019

Good Afternoon Paul,  
Attached is the C-105 on the Wright #1, API #30-025-29999 to be filed in your office.

Please let me know if you need anything further.

If you have questions, please feel free to contact me or Kyle Alpers at [kalpers@aecnm.com](mailto:kalpers@aecnm.com).

Thank you,

**Shelby Dutton**  
Revenue Accountant  
Production Analyst

Armstrong Energy  
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Roswell, NM 88202-1973  
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