

Submit to Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JUL 24 2019

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised April 3, 2017

1. WELL API NO.

30-025-37175

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

STEPHENS & JOHNSON OPERATING CO.

5. Lease Name or Unit Agreement Name
DENTON NORTH WOLFCAMP UNIT

6. Well Number:

635

10. Address of Operator

P O BOX 2249 WICHITA FALLS, TX 76307

9. OGRID 019958

11. Pool name or Wildcat
DENTON WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	35	14S	37E		1505	N	2120	E	LEA
BH:	G	35	14S	37E		1505	N	2120	E	LEA

13. Date Spudded

4-17-05

14. Date T.D. Reached

7-9-05

15. Date Rig Released

16. Date Completed (Ready to Produce)

5-7-19

17. Elevations (DF and RKB,

RT, GR, etc.) 3808' GR

18. Total Measured Depth of Well

12908'

19. Plug Back Measured Depth

9600'

20. Was Directional Survey Made?

N

21. Type Electric and Other Logs Run

CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name

9182-9242' WOLFCAMP

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	402'	17 1/2"	500	0
9 5/8"	40	4870'	12 1/4"	2400	0
7"	26	12630'	8 3/4"	800	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

9182-9242'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

9182-9242' 5000 GALS 20%

28. PRODUCTION

Date First Production 6/19/19		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 1.5" PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 6/20/19	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 5	Water - Bbl. 300	Gas - Oil Ratio 250
Flow Tubing Press. NA	Casing Pressure 30	Calculated 24- Hour Rate	Oil - Bbl. 20	Gas - MCF 5	Water - Bbl. 300	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Test Witnessed By

JOE WHITMAN

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

NO PIT WAS USED

33. Rig Release Date: 6/17/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

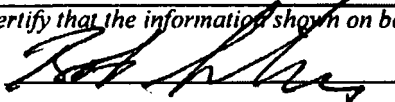
Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name

BOB GILMORE

Title

VICE PRES

Date 7/8/19

E-mail Address bgilmore@sjoc.net

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology