

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 N. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011 WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-025- 45637</div>	
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HOBBS OGD
 JUL 26 2019
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">NEPTUNE 10 STATE COM</div> 6. Well Number: <div style="text-align: center; font-size: 1.2em;">302H</div>													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>						9. OGRID <div style="text-align: center; font-size: 1.2em;">7377</div>													
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>						11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">TRIPLE X; BONE SPRING</div>													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	M	10	24S	33E		234'	SOUTH	1291'	WEST	LEA									
BH:	D	3	24S	33E		121'	NORTH	1201'	WEST	LEA									
13. Date Spudded 03/22/2019	14. Date T.D. Reached 04/26/2019	15. Date Rig Released 04/28/2019		16. Date Completed (Ready to Produce) 07/11/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3611' GR													
18. Total Measured Depth of Well MD 20,312' TVD 10,222'		19. Plug Back Measured Depth MD 20,312' TVD 10,222'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None													
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">BONE SPRING 10,424 - 20,312'</div>																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		54.5# J-55		1,424'		17 1/2"		1410 SXS CL C/CIRC											
9 5/8"		40# J-55		5,133'		12 1/4"		1410 SXS CL C&H E TOC 31'											
5 1/2"		20# ICYP 110		20,300'		8 3/4"		3170 SXS CL/C&H TOC @ 8080' CBL											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD												
							SIZE		DEPTH SET	PACKER SET									
26. Perforation record (interval, size, and number) <div style="text-align: center; font-weight: bold;">10,424 - 20,312' 3 1/8" 1836 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,424 - 20,312'</td> <td>Frac w/ 25,427,320 lbs proppant; 360,494 bbls load fld</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,424 - 20,312'	Frac w/ 25,427,320 lbs proppant; 360,494 bbls load fld				
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28. PRODUCTION																			
Date First Production 07/11/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING													
Date of Test 07/20/2019	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 1150	Gas - MCF 1898	Water - Bbl. 7741	Gas - Oil Ratio 1651												
Flow Tubing Press.	Casing Pressure 567	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 46													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>								30. Test Witnessed By											
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Kay Maddox</i>			Printed Name Kay Maddox			Title Regulatory Analyst			Date 07/23/2019										
E-mail Address kay_maddox@eogresources.com																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	RUSTLER	1,283'	T. Canyon	BRUSHY	7,561'	T. Ojo Alamo	T. Penn A"
T. Salt		1,816'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5,034'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs	1ST BSS	10,190'	T. Todilto	
T. Abo			T.			T. Entrada	
T. Wolfcamp			T.			T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology