District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

П	AMENDED REPORT	

811 S. First St.,	NM 8821	0		٠,			u	JBB3 C	it one co	nv to ar	opropriate District Office			
District III 1000 Rio Brazos	ztec, NM	87410		Oi	l Conservati 20 South St.	on Division	1 8 .	25?	<i>019.</i> • •	, py 10 up	opropriate District Office			
District IV 1220 S. St. France	cis Dr., S	Santa Fe,	NM 87505		12	Santa Fe, N	M 87505	•	JUL	VED	, ⊔	AMENDED REPORT		
	I.	RE	QUES'	T FO	R ALL	Santa Fe, N	AND AUT	OH	REFERE	TOT	ran:	SPORT		
Operator n BTA OIL PI		id Addro	ess LC						² OGRID Nu	mber	260297	7		
	10201	o Divo, E	L						³ Reason for	Filing C				
⁴ API Numbe	or .		⁵ Pool No	ame F	RORCAT	DRAW-UPPR	WOI FCAM			6 D	ool Code	07000		
30 – 025-4		ļ	1 001 112	aille L	JOBCAI	DKAW-UII K	WOLFCAM	Į.		'	ioi Code	37300		
⁷ Property C				ty Nan	ne ROJO	7811 22 FEDE	RAL COM			9 W	ell Num	ber 17H		
		Locatio				T	<u> </u>			1				
UI or lot no. P	n Tow		lange 33E	Lot Idn	Feet from the 220	SOUTH L		Feet from the		West line T LINE				
11 Bo	ttom l	Hole L	ocation			. <u> </u>	<u> </u>		<u> </u>	<u> I</u>				
UL or lot no. A	Sectio 22	n Tow	nship R	lange 33E	Lot Idn	Feet from the	North/South NORTH L		Feet from the		West line T LINE	1		
					onnection	150100	ł		2292	IJ		22.1		
12 Lse Code	" Pro	ducing Me Code F	anoa		ate	¹⁵ C-129 Peri	nit Number	(C-129 Effective	Date	., С-	129 Expiration Date		
III. Oil a	nd G	as Trai	nsporter	rs										
18 Transpor	ter		-			19 Transpor						²⁰ O/G/W		
OGRID			· · · · · ·		•	and Ad PLAINS MAR								
34053					1	P.O. BO HOUSTON, T								
					•	110051011, 12	1 //210-4046				-			
						TC FIELD SE								
					8111	WESTCHEST		600			-			
						DALLAS, 7	TX. 75225							
											<u> </u>			
			_											
IV. Well 21 Spud Da			Data Ready Dat	te	²³ T	D .	²⁴ PBTD		²⁵ Perfora	tions	Т	²⁶ DHC, MC		
11/9/2018			5/19/2019 17,2			283		12,600-1			2110,20			
²⁷ Ho	le Size		28	Casing	& Tubin	ig Size	²⁹ Depth Set				³⁰ Sa	cks Cement		
17	1/2"		_		13 3/8"		1,1	12'		945				
12	1/4"				9 5/8"		5,0)13'	1,690					
8	¾" ———				7"		12,	420'			1,345			
6 1/8" 4 1/2"							11,709' – 17,275'				325	325		
V. Well					1 22 -		34		36			16		
³¹ Date New 06/19/201			Delivery : 5/19/2019			Test Date /07/2019	³⁴ Test l 24		h 33 T	bg. Pres 2700	sure	³⁶ Csg. Pressure 2200		
³⁷ Choke Si 27/64	ze		³⁸ Oil 1156	,	1	Water 2862	⁴⁰ G 199			2700	Town 6			
⁴² I hereby cert									OIL CONSER	VATION				
been complied complete to the						is true and								
Signature:	2	. <	>				Approved by:							
Printed name:	W+	7 1	eyou			<u> </u>	Title:							
KATY REDDELL \							Staff Tran							
REGULATORY ANALYST							Approval Daté: 7-30-19							
E-mail Address: Kreddell@btaoil														
Date:			Phone:				_							
432-682-3753							Documents pending BLM approvals will							

subsequently be reviewed and scanned

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

Ri	UREAU OF LAND MANAGEM	/FNT	L	Expires: Ja	anuary 31, 2016
	NOTICES AND REPORTS			Lease Serial No. NMNM15091	
Do not use thi abandoned we	s form for proposals to drill II. Use form 3160-3 (APD) fo	or to re-enter an or such proposals.	•	6. If Indian, Allottee of	or Tribe Name
SUBMIT IN	TRIPLICATE - Other instruct	tions on page 2		7. If Unit or CA/Agree	ement, Name and/or No.
Type of Well Gas Well	ner			8. Well Name and No. ROJO 7811 22 F	EDERAL COM 17H
2. Name of Operator BTA OIL PRODUCERS, LLC	Contact: KAT E-Mail: kreddell@btaoil			9. API Well No. 30-025-45335	
3a. Address 104 S. PECOS MIDLAND, TX 79701	3b. Ph	Phone No. (include area code : 432-682-3753	:)	10. Field and Pool or BOBCAT DRAV	Exploratory Area V; UPPER WOLF
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	State
Sec 22 T25S R33E SWSE 22 32.109386 N Lat, 103.555984				LEA COUNTY,	NM
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE C	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclama	ition	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempora	arily Abandon	
	☐ Convert to Injection	□ Plug Back	Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi BTA OIL PRODUCERS, LLC FEDERAL COM 17H.	Illy or recomplete horizontally, give k will be performed or provide the E operations. If the operation results andonment Notices must be filed on nal inspection.	subsurface locations and measiond No. on file with BLM/Bl/ in a multiple completion or rec ly after all requirements, inclu-	ured and true ver A. Required sub ompletion in a n ding reclamation	rtical depths of all pertin sequent reports must be ew interval, a Form 316 i, have been completed a	nent markers and zones. filed within 30 days 60-4 must be filed once and the operator has
THE FORMATION PRODUCI THE AMOUNT OF WATER PI THE WATER IS STORED AD THE WATER IS THEN PIPED NO. 1 (API 30-025-23895)IS L LINE, UNIT P OF SECTION 2	RODUCED FROM THE BOBO JACENT TO THE CENTRAL TO THE MESQUITE VACA OCATED 657.5 FEET FROM	CAT DRAW UPPER WO TANK BATTERY IN FOL DRAW FED SWD #1 WE I THE SOUTH LINE AND	LFCAMP IS 1 JR WATER T ELL. THE VAC 0 661.5 FEET	1,500 BBL/DAY. 'ANKS. CA DRAW FEDERA' ' FROM THE EAST	AL SWD WELL
14. I hereby certify that the foregoing is	Electronic Submission #4746	92 verified by the BLM We	Il Information ne Hobbs	System	
Name (Printed/Typed) KATY REI	DDELL	Title REGUL	_ATORY ANA	ALYST	
Signature (Electronic S	Submission)	Date 07/23/2	2019		
<u> </u>		EDERAL OR STATE		SE	 !!i
		<u> </u>		s. A. 1	approvals wiii ——
Approved By		Title		SE ts pending BLM i ently be reviewed	d and scanned
Conditions of approval, if any, are attached	d. Approval of this notice does not v		Documen	antly be reviewed	
certify that the applicant holds legal or equ which would entitle the applicant to condu	itable title to those rights in the subj		subseque	its pending BLM i ently be reviewed	
Title 18 U.S.C. Section 1001 and Title 43			i	, separtment or	agency of the United

Name of Operator State S	8. Type of Well	(August 2007)				TMENT		S INTERIOI AGEMEN						ОМ	B No. 1	004-0137 y 31, 2010
Diff. Reviv. Diff. Completion Other	Die		WELL	COMPL	ETION C	R REC	OMPLE	TION RE	EPORT	AND LO)G					
2. Name of Operation 2. Name of Operation 3. Address 3. Addres	Contact: KATY REDDELL Contact: KATY REDDELL Stage Name and Will No. Road Name and Will Name	la. Type of	Well 🛭	Oil Well	☐ Gas	Well [Dry (Other					6. If	Indian, All	ottee o	r Tribe Name
2. Name of Operator Consuct KATV REDDELL E-Mail Kreddel@bladic.com Shr A OL PRODUCERS, LLC E-Mail Kreddel@bladic.com Shr A Shr A OL PRODUCERS, LLC E-Mail Kreddel@bladic.com Shr A OL PRODUCERS, LLC E-Mail Kreddel@bladic.com Shr A OL PRODUCERS, LLC Shr A OL PRODUCERS, LLC Shr A OL PRODUCERS, LLC E-Mail Kreddel@bladic.com Shr A OL PRODUCERS, LLC Shr A OL PRODUCERS, LLC Shr A OL PRODUCERS, LLC Shr A Shr A OL PRODUCERS, LLC Shr A Shr A OL PRODUCERS, LLC Shr A S	Name of Operators Consuct KATV REDDELL Consuct KATV REDDELL St. Cases Name and Well No. Address 104 S. PECOS MIDLAND, TX 79701 Package Packa	b. Type of	Completion	_		_	_		Plug	g Back (🗖 Diff. R	esvr.	7. Ui	nit or CA A	greem	ent Name and No.
3. Address 104 S. PECOS 3. Phone No. (include area code) 7. Address 7.	3. Address 104 S. PECOS 3. PRONE NO. (Include arra sociol) 3. API Well No. 30-025-45335	2. Name of	Operator I PRODUC				Contact	: KATY RI	DDELL							
All surface 220FSL 1340FEL 32.109386 N Let. 103.555985 W Lon All total depth All total depth 220FSL 1340FEL 32.109386 N Let. 103.555985 W Lon All total depth All total depth 15. Date T.D. Reached 15. Date T.D. Reached 17.000	At surface 20FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At total depth At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At total depth At total depth If Deat Completed 11.092/019		104 S. PE	cos				3a.	Phone No. 432-682	o. (include a 2-3753 Ext	rea code) : 139					
At supface 20/PSL 1340/FEL 32.109386 N Lat, 103.555985 W Lon At 10 payrod interval reported below 20/FSL 1340/FEL 32.109386 N Lat, 103.555985 W Lon At 10 payrod interval reported below 20/FSL 1340/FEL 32.109386 N Lat, 103.555985 W Lon At 10 payrod interval reported below 20/FSL 1340/FEL 32.109386 N Lat, 103.555985 W Lon At 10 payrod interval reported below 20/FSL 1340/FEL 32.109386 N Lat, 103.555985 W Lon At 10 payrod interval reported below 20/FSL 1340/FSL	At sorp prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At top prod interval reported below 220FSL 1340FEL 32.109386 N Lat, 103.555985 W Lon At to	4. Location	of Well (Re	port locati	on clearly ar	nd in accord	lance with	Federal req	uirements)*			10. F	Field and Po	ool, or l	Exploratory
At total depth 14. Date Sprudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 11.093/2019 18. Total Depth: MD 17.283 19. Plug Back T.D. TVD 20. Depth Bridge Plug Set: MD 17.09 17. TVD 20. Depth Bridge Plug Set: MD 17.09 17. TVD 21. TVD 22. Was well cored? 22. Was well cored? 23. No 17. Elevations (DF, KB, RT, GL)* 22. Was well cored? 23. No 17. Elevations (DF, KB, RT, GL)* 22. Was well cored? 23. No 17. Elevations (DF, KB, RT, GL)* 22. Was well cored? 23. No 17. Elevations (DF, KB, RT, GL)* 22. Was well cored? 23. No 24. Elevations (DF, KB, RT, GL)* 22. Was well cored? 23. No 24. Elevations (DF, KB, RT, GL)*	At total depth 4. Date Spudded 15. Date T.D. Resched 03/18/2019 15. Date T.D. Resched 03/18/2019 16. Date Completed 17. Elevations (DF, K.B., R.T., GL)* 03/18/2019 18. Total Depth: MD 17283 19. Plug Back T.D.: MD TVD 17. Date T.D. Resched 0 D& A. & Ready to Prod. 06/14/2019 20. Depth Bridge Plug Set: MD TVD 17. Date Size Depth Set (MD) Proc (Submit analysis) 18. Total Depth: MD 17283 19. Plug Back T.D.: MD TVD 10. TVD 10. A Was DST run? 10. Date Size Size/Grade 17. Solo 13.375 J-55 5-4.5 17. Solo 13.375 J-55 5-5.5 17. Solo 13.375 J-55 5-5.5 17. Solo 13.375 J-55 5-5.5 17. Solo 13.35 17. Solo 13. Solo 13	At surfac	ce 220FS	L 1340F	EL 32.1093	86 N Lat,	103.55598	35 W Lon					11. S	Sec T R	M., or	Block and Survey
14. Date Sprudded	4. Duts Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (OF, KB, RT, GL)* 3344 GL 3344 G			reported b	elow 220	FSL 1340I	FEL 32.10	9386 N La	it, 103.55	5985 W Lo	on	,	12. C	County or P		13. State
18. Total Depth: MD	8. Total Depth: MD	14. Date Sp	udded				ached		□ D &	A Î⊠R		rod.		Elevations (
TVD	TVD	18. Total D	epth:	MD	1728:	3 I 19). Plug Bac	ck T.D.:	06/1	4/2019	·		th Brid	dge Plug Se	et:	MD
MWG GAMMA RAY	Casing and Liner Record Report all strings set in well			TVD	1239	3					<u></u>				·	TVD
Hole Size Size/Gmde Wt. (#/ft.) Top (MD) Bottom (MD) Depth Type of Cement Type of Cement Type of Cement Size Depth Type of Cement Size Depth Type of Cement Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	Hole Size Size/Grade Wt. (#/ft.) Top Bottom (MD) Depth Type of Cement Type of Cement Size Depth Size				nical Logs R	un (Submit	copy of ea	ich)			Was [OST run?	? vey?	No No No No	☐ Yes	(Submit analysis)
			T					m Stage	Cementer	No. of	Sks. &	Slurry	Vol.			
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8.375	R. 375		1	- 1								 		/		
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD) Packer Depth (MD) Packer Depth Set (MD) Packer Depth Set (MD) Packer Depth (MD) Packer Depth Set (MD) Packe	4. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2.875 11637 11637 26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status 1.0 WOLFCAMP 12242 12600 TO 16990 FRAC 3.1 Production Interval Size No. Holes Perf. Status 4. Tubing Record Top Record Top Record Size No. Holes Perf. Status Perforated Interval Size No. Holes Perf. Status Production Interval Size No. Holes Perf. Status Production Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 8. Production - Interval Amount and Type of Material 12600 TO 16990 140.628 TOTAL LIQUID: 6.651,931 100 AND 40/70 MESH SAND 9. Production Method Gravity Production Method Gr													•		
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26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status	S. Production Size No. Holes Perf. Status	1		(D) Pa	acker Depth	(MD)	Size I	Depth Set (N	MD) P	acker Deptl	(MD)	Size	De	pth Set (Mi	D)	Packer Depth (MD)
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A) WOLFCAMP 12242	Note	•		<u> </u>	Т	- 						C:	Τ,		F	De-C Contra
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12600 TO 16990 140,626 TOTAL LIQUID; 6,651,931 100 AND 40/70 MESH SAND 28. Production - Interval A set First oduced Date Tested Production BBL MCF BBL Corr. API Gravity Production Method Gravity Production Method Flugs Production Interval BBL MCF BBL Corr. API Gravity Production Method Gravity Production Method Flugs Production Interval BBL MCF BBL Corr. API Gravity Production Method Gravity Production Method Gravity Production Method Gravity Production Method Gravity Pow Press Plage Production Interval BBL MCF BBL MCF BBL Corr. API Gravity Pow Production Method Gravity Pow Production Interval BBL MCF BBL Corr. API Gravity Production Method Gravity Pow Production Interval BBL MCF BBL Corr. API Gravity Production Method Gravity Production Interval BBL MCF BBL Corr. API Gravity Production Method Me	2) 2) 3) 4) 7. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12600 TO 16990 140,626 TOTAL LIQUID; 6,651,931 100 AND 40/70 MESH SAND 8. Production - Interval A te First duced but of the strength of the	-		AMP			outoin_	r			6990	Size	+ ^	io. noies	FRAC	
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28b. Production - Interval C Descriptions of Descriptions of Carpolation Descriptions Descr																	
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Size First Ratio BBL MCF BBL Ratio											у	Production Method					
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER TOP SALT BASE SALT DELAWARE BEL CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON BRUSHY CANYON FIRST BONE SPRING SAND: 11166 WOLFCAMP: 12242 CHERRY CANYON: 6366 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #474733 Verified by the BLM Well Information System. For BTA OIL PRODUCERS, LLC, sent to the Hobbs		Flwg.								Well S	iatus						
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER TOP SALT TO			Sold, used	for fuel, vent	ed, etc.)												
WOLFCAMP 12242 RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON BRUSHY CANYON BRUSHY CANYON BOME SPRING FIRST BONE SPRING SAND 10827 THIRD BONE SPRING SAND: 10827 THIRD BONE SPRING SAND: 10827 THIRD BONE SPRING SAND: 11166 WOLFCAMP: 12242 CHERRY CANYON: 6366 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (I full set req'd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #474733 Verified by the BLM Well Information System. For BTA OIL PRODUCERS, LLC, sent to the Hobbs	30. Sumr Show tests,	nary of Porous all important including dept	zones of p	orosity and c	ontents there	eof: Cored i e tool open,	ntervals and flowing an	d all drill-st d shut-in pr	em essures		31. For	mation (Log) Markers					
32. Additional remarks (include plugging procedure): SECOND BONE SPRING SAND: 10827 THIRD BONE SPRING SAND: 10827 THIRD BONE SPRING SAND: 11166 WOLFCAMP: 12242 CHERRY CANYON: 6366 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reqd.) 2. Geologic Report 3. DST Report 4. Directional S 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #474733 Verified by the BLM Well Information System. For BTA OIL PRODUCERS, LLC, sent to the Hobbs		Formation		Тор	Bottom		Descripti	ions, Conter	nts, etc.			Name	Top Meas. Depth				
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Standary Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #474733 Verified by the BLM Well Information System. For BTA OIL PRODUCERS, LLC, sent to the Hobbs	32. Addit SECI THIR WOL	ional remarks OND BONE S ED BONE SP FCAMP: 122	IPRING S RING SAN 42	lugging proce	edure):						TO BA DE BE BR BO	P SALT SE SALT LAWARE LL CANYON USHY CANYON NE SPRING	2623 2803 4693 4967 5202 7627 9125 10073				
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Electronic Submission #474733 Verified by the BLM Well Information System. For BTA OIL PRODUCERS, LLC, sent to the Hobbs			_		•		_	-			•	port 4. Directio	nal Survey				
Name (please print) KATY REDDELL Title REGULATORY ANALYST	34. I here	by certify that	the forego	-	onic Submi	ission #474	733 Verifie	d by the Bi	LM Well Ir	nform	ation Sv		ons):				
	Name	(please print)	KATY RE	DDELL				т	Title <u>REGU</u>	JLATO	ORY AN	ALYST					
Signature (Electronic Submission) Date 07/23/2019	Signa	Signature (Electronic Submission)									Date 07/23/2019						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Title 18 t	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, make i	t a crime fo	or any person	n knowingly	y and v	willfullv	to make to any department or s	agency				