Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
B SUNDRY	yss ^s ∩C⊃		5. Lease Serial No. NMNM15091				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5 2019					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other instru	uctions on	page 2	ED	7. If Unit or CA/Agre	ement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2 I. Type of Well Oil Well Gas Well Other					8. Well Name and No. ROJO 7811 22 FEDERAL COM 17H		
2. Name of Operator Contact: KATY REDDELL BTA OIL PRODUCERS E-Mail: kreddell@btaoil.com					9. API Well No. 30-025-45335-00-X1		
3a. Address3b. Phone No. (include area104 SOUTH PECOS STREETPh: 432-682-3753 ExtMIDLAND, TX 79701Ph: 432-682-3753 Ext				10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				· · · ·	11. County or Parish, State		
Sec 22 T25S R33E SWSE 220FSL 1340FEL 32.109386 N Lat, 103.555984 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	🗖 Acidize	🗖 Dee	Deepen		ion (Start/Resume)	□ Water Shut-Off	
_	Alter Casing		Hydraulic Fracturing		ation	Well Integrity	
🛛 Subsequent Report	Casing Repair	🖸 Nev	New Construction		olete	Other Drilling Operations	
Final Abandonment Notice	Change Plans		g and Abandon	Temporarily Abandon		Driving Operations	
	Convert to Injection	D Plug Back D Water		U Water I	· · · · · · · · · · · · · · · · · · ·		
13. Describe Proposed or Completed Op- If the proposal is to deepen directiona Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for final	ally or recomplete horizontally, gi rk will be performed or provide th l operations. If the operation result bandonment Notices must be filed	ve subsurface le Bond No. o lts in a multip	locations and measure n file with BLM/BIA le completion or reco	red and true ve . Required sub mpletion in a p	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
11/09/2018: SPUD WELL							
11/12/2018: DRILLED 17 1/2" CEMENT. CEMENT CIRCUL/	HOLE AND SET 13 3/8" C ATED TO SURFACE.	ASING @	1,112' (54.5# J-5	5 STC) WIT	H 945 SACKS OF		
11/13/2018: TEST 13 3/8" CA	SING TO 1000 PSI FOR 30		6. GOOD TEST.				
11/17/2018: DRILLED 12 1/4" CEMENT. CEMENT DID NOT PSI FOR 30 MIN. GOOD TES	CIRCULATE. TEMPERAT					G TO 2765	
11/27/2018: DRILLED 8 3/4" H	HOLE AND SET 7" CASING	G @ 12,420)' (29# P-110 TXF	P-BTC) WIT	H 1,345 SACKS OF		
14. I hereby certify that the foregoing is	Electronic Submission #46 For BTA Ol	L PRODUCI	RS, sent to the H	obbs	-	·	
Committed to AFMSS for processing by PRI Name (Printed/Typed) KATY REDDELL				ATORY AN	• •		
Signature (Electronic Submission)			Date 05/14/2019				
	THIS SPACE FOR	R FEDER	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD PETROELUM ENGINEER Date 05/17/2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM R	EVISED ** BLM) ** BLM REVISEI	D ** .	

Additional data for EC transaction #465405 that would not fit on the form

32. Additional remarks, continued

CEMENT. CEMENT DID NOT CIRCULATE. TEST 7' SHOE TO 13.2 PPG EMW. GOOD TEST. SUSPEND OPERATIONS FOR BATCH DRILLING.

03/17/2019: DRILLED 6 1/8" HOLE AND SET 4 1/2" LINER AT 22,709' - 17,275' (13.5# P-110 TXP-BTC) WITH 325 SACKS OF CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINER TO 1500 PSI. GOOD TEST.

3/18/2019: RIG RELEASED.