

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

33-025-44395

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ANGEL EYES 17 STATE

8. Well Number 1H

9. OGRID Number

147404

10. Pool name or Wildcat

CORMAC / SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COBRA OIL & GAS CORPORATION

3. Address of Operator

P O BOX 8206; WICHITA FALLS, TX 76307

4. Well Location

Unit Letter: P : 200 feet from the SOUTH line and 660 feet from the EAST line

Section : 8 Township: 10S Range: 33E NMPM: PUMPING : LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4204' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU WELL SERVICE RIG, INSTALL BOP.
2. RIH W/ 5 1/2" CIBP & SET @ 4725'. SET 25 SX CMT ON CIBP, PICK UP TBG TO 4525' & CIRCULATE 9#/GALLON MUD FROM 4525' TO 1930'. (2A) P & S 50 SX CMT 2500 WOC & TAG
3. PERFORATE 5 1/2" @ 1930'. SET CEMENT RETAINER @ 1880', MIX & PUMP 100 SX CMT THROUGH RETAINER, LEAVE 10 SX CMT ABOVE RETAINER, FILL HOLE WITH 9# MUD. Packer WOC & TAG Packer
4. SET 50' CMT PLUG FROM 53' TO 3' BELOW SURFACE OF GROUND, CUT CSG 3' BELOW SURFACE & INSTALL MARKER. Perf 250 Cifc CMT TO SURF
5. RDMO WELL SERVICE RIG.

Below ground marker (LPCA) send pics of INFO before covering

See Attached

Conditions of Approval

Spud Date:

02/28/2018

Date:

03/25/2018

See Attached

Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE PETROLEUM ENGINEER

DATE 07/29/2019

Type or print name CHARLIE GIBSON

E-mail address: charlie@cobraogc.com

PHONE: 940-716-5100

For State Use Only

APPROVED BY:

[Signature]

TITLE

Compliance Officer A

DATE

7-31-19

Conditions of Approval (if any):

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.