District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

FOR ALL COMMON St. Francis Dr.

Santa Fe and St. Fra

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

I. K	EQUEST FOR ALLOWABLE AND AUTHO	RIZATION	TO TRANSPORT
¹ Operator name and Addr	ess	² OGRID Number	•
EOG RESOURCES INC			7377
PO BOX 2267		³ Reason for Filin	g Code/ Effective Date
MIDLAND, TX 79702		NW 07/15/2	019
⁴ API Number	⁵ Pool Name	•	⁶ Pool Code
30 - 025-45895	SANDERS TANK; UPPER WOLFCAME		98097
⁷ Property Code			⁹ Well Number
315730	COLGROVE 35 FEDERAL COM		704H

¹⁰ Surface Location Feet from the Ul or lot no. Section Township Range Lot Idn Feet from the North/South East/West line County 35 **26S** 33E 2267' NORTH 2000' WEST LEA ¹¹ Bottom Hole Location Range Lot Idn Feet from the North/South UL or lot no | Section | Township Feet from the East/West line County **NORTH** 2279' **WEST** D 26 **25S** 33E 131' **LEA** 14 Gas 12 Lse Code 13 Producing 15 C-129 Permit Number ¹⁶ C-129 Effective Date ¹⁷ C-129 Expiration Date **Method Code Connection Date FLOWING**

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W			
372812	EOGRM	OIL			
151618	ENTERPRISE FIELD SERVICES	GAS			
298751	REGENCY FIELD SRVICES, LLC	GAS			
36785	DCP MIDSTREAM	GAS			

²¹ Spud Date 05/17/2019	²² Ready Date 07/15/2019	²³ TD 19,861'	²⁴ PBTD 19,861'	²⁵ Perforations 12,412 – 19,861	· · · · · · · · · · · · · · · · · · ·		
²⁷ Hole Size	²⁸ Casing	g & Tubing Size	²⁹ Depth	Set	³⁰ Sacks Cement		
		9 5/8"	916′		505 SXS CL C/CIRC		
		7 5/8"	11,81	6'	1945 SXS CL C/CIRC		
6 3/4"		5 1/2"	19,84	6'	765 SXS CL H/TOC 6070)' CBL	

V. Well Test	Data				
³¹ Date New Oil 07/15/2019	³² Gas Delivery Date 07/15/2019	³³ Test Date 07/20/2019	³⁴ Test Length 24HRS	35 Tbg. Pressure	³⁶ Csg. Pressure 1841
³⁷ Choke Size 52	³⁸ Oil 2721 BOPD	³⁹ Water 8792 BWPD	⁴⁰ Gas 5364 MCFPD		⁴¹ Test Method
been complied with a	t the rules of the Oil Conse and that the information gi of my knowledge and beli Muddox	ven above is true and	Approved by: Ap	May 31-19	DN .
E-mail Address: Kay_Maddox@eogre Date: 07/29/20:	Phone:	3	Documents subsequent	pending BLM approv ly be reviewed and s	vals will canned

Form 3160-4' (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

Produced O7/15/2019 Date Tested O7/20/2019 24 Production 2721.0 S364.0 8792.0 Corr. API Gravity FLOWS FROM WELL Choke Tbg. Press. Flwg. Press. 1841.0 Oil BBL MCF BBL Gas: Water BBL 1971 POW 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Oil Gas Water BBL Gravity Gas: Oil Ratio 1971 POW Test Hours Test Date Test Date Tested Production BBL MCF BBL Oil Gas Water BBL Gravity Gas Gravity Production Method	, ,	•		BUREA		AND MA			Γ						Expires	: July	31, 2010
D. Type of Completion Sequence Other O		WELL	COMPL	ETION (OR RE	COMPI	ETIC	ON RE	PORT	AND L	.OG		5.				··
2. Name of Operator	la. Type o	of Well	Oil Well	☐ Gas	Well	☐ Dry		Other					6.	If India	, Allotte	ee or	Tribe Name
2. Name of Operator EOG RESOURCES, INC	b. Type o	of Completion	n (2) n	łew Well	☐ Worl	k Over	□ D	eepen	☐ Plu	g Back	□ Dif	ff. Resvr.	<u>-</u>				
Address PO EOX 2287 St. Chall: KAY_MADDOX@EOGRESQUECES.COM			Oth	er					DOV.								
MIDLAND, TX, 79702	EOG	RESOURCE			E-Mail: K			@EOGRI	ESOUR					COLG	ROVE		
At surface	3. Address			702							е агеа со	ode)	9.	API We	ll No.		30-025-45895
At top prod interval reported below Sc 25 T2SS R35E Mer NMP SERW 225FN 233FNL 323FNL 325FNL 3		Sec 3	5 T26S R	33E Mer N	MP			•		•			10	. Field a SANDI	nd Pool, ERS TA	, or E NK;	xploratory UPPER WOLFCA
At total depth be 268 T28S R33E Met NMP At total depth be 268 T28S R33E Met NMP At Date 279FWA 32 02 1338 N Lat, 103.544284 W Lon 14. Date Spudded 05/17/2019 15. Date T.D. Reached 05/30/2019 16. Date Completed 05/30/2019 17. Elevations (DF, KB, RT, GL)* 3320 GL. T. 18. Total Depth: MD 18610 19. Plug Back T.D.: MD 19861 17. TyD 19861 10. Date A	At surf	ace SENV	V 2267FN	IL 2000FVVI Sec	_ 32.000 35 T263	950 N La 5 R33E N	it, 103. Ner NN	.545181 <i>I</i> IP	vv Lon				11	. Sec., T	, R., M	, or l	Block and Survey
14. Date Spudded	• •	. Se	c 26 T269	R33E Mei	NMP					-	14108 \	N Lon		. County			13. State
18. Total Depth: MD 19861 19861 19. Plug Back T.D. 17D 19861 20. Depth Bridge Plug Set: MD 17D 19861 120			NVV 131F				.at, 10						17		ana (DE	מע	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well corred? 32. No 32. Was well corred? 33. No 34. Was well corred? 34. No 34. Was well corred? 35. No 34. Was well corred? 36.	05/17/	2019							□ D &	A '⊠	Ready 1	to Prod.	''	. Elevati			, K1, GL)*
Was DST Tun? No Ves (Submit analysis) Ves (Sub	18. Total I	Depth:				19. Plug	Back T	r.D.:				20.	Depth I	Bridge Pl	ug Set:		
23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade WL (W/h.) Top Bottom (MD) Stage Cementer Type of Cement Type of Cement GBL) Cement Top* Amount Pulled 12.250 9.625 J55 40.0 916 505 0	21. Type I	Electric & Otl	her Mecha	nical Logs R	un (Subm	nit copy o	f each)				22. W	as well o	ored?	X No		Yes	(Submit analysis)
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Rotton (MD) Rotton (MD) Rotton (Depth No. of Sks. & Sturry Vol. (BBL) Cement Top* Amount Pulled (BBL) Cement Squeeze Cement S											D	rectional	Survey	? No	Ø		
12.250 9.9.62 JSS 40.0 916 505 0 0	23. Casing a	ınd Liner Rec	ord (Repo	rt all strings	set in we	:11)											
8.750	Hole Size	Size/C	Grade	Wt. (#/ft.)				1 -					•	Cen	ent Top	,•	Amount Pulled
24. Tubing Record	12.250	9	.625 J55	40.0			916	5			;	505				0	7
24. Tubing Record	8.750	7.625	HCP110	29.7	<u> </u>		11816	<u> </u>			19	945				0	
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD)	24. Tubing	Record			!			L		L		J		٠			
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Formation Top Bottom Perforated Interval Size No. Holes Perf Status	25 Produci	ing Intervals				<u></u> i	26	Perforati	ion Reco	ord							
A) WOLFCAMP 12412 19861 12412 TO 19861 3.250 1497 OPEN B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12412 TO 19861 18,818,910 LBS PROPPANT;299,867 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date Tested Production O7/15/2019 07/20/2019 24			T	Ton	Т	Bottom						Siz	e T	No Ho	ies		Perf Status
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12412 TO 19861 18,818,910 LBS PROPPANT;299,867 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date Tested Production Produc		-	CAMP		2412		31	101			19861	1				PEN	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12412 TO 19861 18,818,910 LBS PROPPANT;299,867 BBLS LOAD FLUID 28. Production - Interval A Date First Produced Date Tested Production 2721.0 S364.0 R792.0 46.0 Fluid Gravity Gravity Flows FROM WELL Choke Tog, Press. Size Five, Press. 1841.0 Oil Gravity Gas Size Five, Press. 1841.0 Flows FROM WELL 28. Production - Interval A Date First Produced Date Tested Production BBL MCF BBL Gas Water BBL Ratio Press. 1841.0 Oil Gravity Gas Oil Gravity Production Method Production Flows FROM WELL 28. Production - Interval B Date First Test Hours Test BBL Gas Water BBL Gravity Gas Gravity Production Method Production - Interval B Date First Test Hours Test Hours Test BBL Gas Water BBL Gravity Gas Gravity Production Method Gravity Pow Mater Gravity Pow Mater BBL Gravity Production Method Gravity Production Froduction - Interval B Date First Test Hours Test Hours Test BBL Gas Water BBL Gravity Gas Gravity Production Method Gravity Production Production Method Gravity Production Method Gravity Production	·																•
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12412 TO 19861 18,818,910 LBS PROPPANT;299,867 BBLS LOAD FLUID			`	nent Squeeze	e, Etc.												
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Date First Produced Date Produced Date Production Date Production Date Production Date Produced Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date	-	1241	12 10 198	367 18,818,	910 LBS F	ROPPAN	1;299,8	B67 BBLS	LOAD	·LUID							
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Produced Date Tested Production BBL MCF BBL Corr. API Gravity	28a. Produc	ction - Interva	al B														
Choke The Press Cso 24 Hr Oil Gas Water Gas Oil Well Status	Date First Produced												Produ	action Metho	xd		
	Choke Size	Tbg. Press.	Csg.	24 Hr. Rate	Oil BBI	Gas MCF		Water ABI.	Gas:Oi	ii	We	II Status	_1				

Produced I Choke I Size I	tion - Interva Test Date Tbg. Press.	l C Hours Tested	Test Production	Oil BBL	Gas	Water	Oil Gravity	Gas		Indiana Marka	
Produced I Choke 7 Size I	Date					Water	Oil Gravity	Goo		Destruction Market	
Size I	The Descri			DDL	MCF	BBL	Corr. API	Gravi	ity	Production Method	
28c. Producti	Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status	<u> </u>	
	ion - Interva	D	- 	<u>. </u>		ı	<u> </u>				
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ity	Production Method	-
Size F	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status		
29. Disposition	on of Gas(So	old, used	for fuel, vent	ed, etc.)			•	<u> </u>			-
30. Summary Show all tests, incl and recov	important zo	ones of p	orosity and co	ontents there	of: Cored in tool open, i	ntervals and a flowing and	all drill-stem shut-in pressures		31. Fon	mation (Log) Markers	
For	rmation		Тор	Bottom		Description	ns, Contents, etc.			Name	Top Meas. Dep
RUSTLER T/SALT B/SALT BRUSHY CA 1ST BONE S 2ND BONE S 3RD BONE S WOLFCAMP	EPRING SA SPRING SA SPRING SA	ND ND	826 1179 5064 7672 10253 10808 11889 12305	dure):	BAR BAR OIL OIL OIL	RREN RREN RREN & GAS & GAS & GAS & GAS			T/S B/S BRI 1ST 2NI 3RI	STLER ALT ALT USHY CANYON T BONE SPRING SAND D BONE SPRING SAND D BONE SPRING SAND D BONE SPRING SAND DIFCAMP	826 1179 5064 7672 10253 10808 11889 12305
PLEASE 33. Circle enc	REFEREN	ments:	(1 full set rec	S	2	. Geologic l	Report	3.	DST Rep	ort 4. Direction	nal Survey
		•	and cement v			. Core Anal	•		Other:	1. Disoliti	· • · • · ·
34. I hereby co	ertify that th	e forego		onic Submis	sion #4756	04 Verified	ect as determined by the BLM Well INC, sent to the	l Inform		records (see attached instructio	ns):
Name (ple	ase print) <u>K</u>	AY MAI	DDOX						ORY SPE	CIALIST	
Signature	(E	lectroni	ic Submissio	n)		·	Date <u>07/2</u>	29/2019			

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2015

Expires: January 31, 2018 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NMNM121490 **SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. Contact: KAY MADDOX RECEIVED

E-Mail: kay_maddox@eogresources.com

3h Pho-8. Well Name and No. COLGROVE 35 FEDERAL COM 704H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator EOG RESOURCES, INC 9. API Well No. 30-025-45895 3b. Phone No. (include area code) Ph: 432-686-3658 10. Field and Pool or Exploratory Area SANDERS TANK; UPPER WOLFC 3a. Address PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 35 T26S R33E Mer NMP SENW 2267FNL 2000FWL LEA COUNTY, NM 32.000950 N Lat, 103.545181 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Production (Start/Resume) ■ Water Shut-Off □ Deepen ■ Notice of Intent ■ Well Integrity ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation Subsequent Report Casing Repair ■ New Construction □ Recomplete Production Start-up ☐ Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/02/2019 RIG RELEASED
06/05/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI
06/25/2019 BEGIN PERF & FRAC
07/06/2019 FINISH 26 STAGES PERF & FRAC 12,412 -19,861', 1497 3 1/8" SHOTS FRAC W/18,818,910
LBS PROPPANT, 299,867 BBLS LOAD FLUID
07/10/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE
07/15/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION 14. I hereby certify that the foregoing is true and correct Electronic Submission #475340 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Hobbs Name (Printed/Typed) KAY MADDOX REGULATORY SPECIALIST (Electronic Submission) Date 07/26/2019 Signature

Name (Printed/Typed) KAY MADDOX

Title REGULATORY SPECIALIST

Date 07/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Bureau of Land Management

WATER PRODUCTION & DISPOSAL INFORMATION

LEASE: COLGROVE 35 FEDERAL COM Lease no NMNM 121490 SECTION 35, T26S, R33E

Wells: COLGROVE 35 FEDERAL COM #701H 30-025-43018
COLGROVE 35 FEDERAL COM #702H 30-025-42983
COLGROVE 35 FEDERAL COM #703H 30-025-45894
COLGROVE 35 FEDERAL COM #704H 30-025-45895

- 1. Name of formation producing water on lease: WOLFCAMP
- 2. Amount of water produced from all formations in barrels per day 8000-10,000 BWPD
- 3. How water is stored on lease 4 400 BBL Tanks
- 4. How water is moved to disposal facility Pipeline/Trucked
- 5. Disposal Facility:

EOG Red Hills Gathering System - 97% of water, 3% water

a. Name of Operator/facility well name & number

EOG RESOURCES, INC

Endurance 25 Federal #2

30-025-41067

E-25-26S-33E

Permit No SWD 1424-0

Type of facility or well **SWD**