Submit I Copy To Ap Office	• •	State of New Mex			Form C-103
<u>District I</u> – (575) 393-	-6161 E	Energy, Minerals and Natura	l Resources	THE LABORATOR OF THE PARTY OF T	Revised July 18, 2013
1625 N. French Dr., F <u>District II</u> – (575) 748	Iobbs, NM 88240 3-1283	40	BRO	WELL API NO. 30-0	25-45636
811 S. First St., Artes	ia, NM 88210	onergy, Minerals and Natura MO OIL CONSERVATION I 1220 South St. Fra ig	DIAMOND CV	5. Indicate Type of I	ease
<u>District III</u> - (505) 33 1000 Rio Brazos Rd.,	4-6178 Aztec, NM 87410	1220 South St. France	is br	DIMID LA	
<u>District IV</u> – (505) 47 1220 S. St. Francis Di	76-3460	Santa Fe, NM 875	05 6 2019	6. State Oil & Gas L	ease No.
87505	, Santa Fe, MM	REC	FILE		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				NEPTUNE 10	STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 301H	
2 Name of Operator				9. OGRID Number	
EOG RESOURCES INC				7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wildcat TRIPLE X; BONE SPRING	
4. Well Location					
Unit Letter M: 342' feet from the SOUTH line and 332' feet from the WEST line					
Section	10	Township 248 Rang			ounty LEA
	11. E	levation (Show whether DR, R 3615' GR	KB, RT, GR, etc.)		
With the second					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
CLOSED-LOOP S OTHER:	SYSTEM	пІс	OTHER: Comi	oletion	⋈
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
04/09/2019 Rig released					
05/06/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
06/15/2019 Begin perf & frac					
07/03/2019 Finish 31 stages perf & frac, 10,416 - 20,386' 1860 3 1/8" shots 25,460,130 lbs					
proppant + 379,159 bbls load fluid 07/05/2019 Drilled out plugs and clean out wellbore					
07/09/2019 Opened well to flowback					
Date of First Production					
					i
Spud Date:	03/22/2019	Rig Release Date:	04/09/	2019	1
<u> </u>	·		<u> </u>		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Waddox TITLE Regulatory Analyst DATE 07/23/2019					
	C. T.		· - · · · · · · · · · · · · · · · · · ·		
Type or print name		E-mail address:	(ay_maddox@eog	resources.com PHON	E: <u>432-686-3658</u>
For State Use Only					
APPROVED BY JOYCAN WAR TITLE STAN WOW DATE 7-30-19					
Conditions of Approval (if any):					