

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88241 District II 811 S. First St., Artesia, NM 88212 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>												1. WELL API NO. <div style="text-align: right;">30-025- 45636</div>			
												2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
												3. State Oil & Gas Lease No.			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)												5. Lease Name or Unit Agreement Name <div style="text-align: center;">NEPTUNE 10 STATE COM</div>			
6. Well Number: <div style="text-align: center;">301H</div>															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator <div style="text-align: center;">EOG RESOURCES INC</div>												9. OGRID <div style="text-align: center;">7377</div>			
10. Address of Operator <div style="text-align: center;">PO BOX 2267 MIDLAND, TEXAS 79702</div>												11. Pool name or Wildcat <div style="text-align: center;">TRIPLE X; BONE SPRING</div>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	10	24S	33E		342'	SOUTH	332'	WEST	LEA					
BH:	D	3	24S	33E		111'	NORTH	312'	WEST	LEA					
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)						
03/22/2019	04/06/2019		04/09/2019			07/09/2019			3615' GR						
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run						
MD 20,386'    TVD 10,253'			MD 20,386'    TVD 10,253'			YES			None						
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">BONE SPRING 10,416 - 20,386'</div>															
23. <b>CASING RECORD</b> (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5# J-55		1,427'		17 1/2"		1095 SXS CL C/CIRC							
9 5/8"		40# J-55		5,140'		12 1/4"		1730 SXS CL C&H/CIRC							
5 1/2"		20# ICYP 110		20,371'		8 3/4"		3010 SXS CL/C&H TOC @ 6005' CBL							
24. <b>LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. <b>TUBING RECORD</b>										
					SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) <div style="text-align: center;">10,416 - 20,386'    3 1/8" 1860 holes</div>															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.															
DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED							
10,416 - 20,386'								Frac w/ 25,460,130 lbs proppant; 379,159 bbls load fld							
28. <b>PRODUCTION</b>															
Date First Production <div style="text-align: center;">07/09/2019</div>				Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">FLOWING</div>						Well Status (Prod. or Shut-in) <div style="text-align: center;">PRODUCING</div>					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
07/20/2019	24	128		513	1113	8149	2169								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)									
	701					46									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">SOLD</div>												30. Test Witnessed By			
31. List Attachments <div style="text-align: center;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Kay Maddox</i>				Printed Name Kay Maddox				Title Regulatory Analyst				Date 07/23/2019			
E-mail Address kay_maddox@eogresources.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	RUSTLER	1,274'	T. Canyon	BRUSHY	7,686'	T. Ojo Alamo	T. Penn A"
T. Salt		1,805'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5,035'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs	1ST BSS	10,195'	T. Todilto	
T. Abo			T.			T. Entrada	
T. Wolfcamp			T.			T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology