Submit I Copy To Office	o Appropriate District		ate of New Me		Form C-103				
District I – (575)	393-6161	Energy, Mi	nerals and Natu	ral Resources	WELL A		d July 18, 2013		
1625 N. French Dr., Hobbs, NM 8820 District II – (575) 748-1283 811 S. First St. Artegia NM 8220 OIL CONSERVATION DIVISION						0-025-09543 %			
811 S. First St., A	Artesia, NM 852 0	5. Indica	te Type of Lease	17					
1000 Rio Brazos	District III – (505) 334 1220 South St. Francis Dr.					ATE FEE			
District IV – 1220 S. St. France	is Dr., Santa Fe, NM	Sa	nta Fe, NM 87	303		Oil & Gas Lease No.			
87505	10-	N. C.				-054665B			
(DO NOT USE T	SUNDR (NOT) THIS FOR PROPO SERVE (LAPPLIC	ICES AND REPOI SALS TO DRILL OR T CATION FOR PERMI	RTS ON WELLS FO DEEPEN OR PLU F" (FORM C-101) FC	JG BACK TO A PR SUCH		Name or Unit Agree ers B	ment Name		
PROPOSALS.) 1. Type of W	ell: Oil Well	8. Well l	8. Well Number 2						
2. Name of O			D Number						
2 4 11	101 F. D-		141402 10. Pool name or Wildcat						
3. Address of Operator 101 E. Panther, P.O. Box 1227 Jal NM 88252						Langlie Mattix			
4. Well Locat		1980 6 . 6	om the FNL	1' 1	460	feet from the	- /		
	11	Towns		line and nge 36-E	NMPM	LEA County	N.M.		
Section	on			RKB, RT, GR, etc.		EEA County	11.171.		
		11. Elevation (S	now whether DK,	MD, NI, ON, EIC	·· <i>)</i>				
	12. Check A	Appropriate Box	to Indicate Na	ature of Notice	, Report or	Other Data			
	NOTICE OF IN	ITENTION TO		SUE	SEQUE	NT REPORT OF	: •		
PERFORM RE	EMEDIAL WORK	PLUG AND ABA		REMEDIAL WO			CASING		
TEMPORARIL	LY ABANDON	CHANGE PLAN	s 🗆	COMMENCE DE	RILLING OPI	NS. P AND A			
PULL OR ALT		MULTIPLE COM	IPL 🗆	CASING/CEMEN	NT JOB				
DOWNHOLE									
CLOSED-LOC OTHER:	P STSTEINI L			OTHER: T.A	. Status				
13. Descri	be proposed or comp								
	ting any proposed wo		9.15.7.14 NMAC	. For Multiple Co	ompletions:	Attach wellbore diag	ram of		
	sed completion or rec following work was p		Γ A the above we	.11·					
	Rods and Tubing, test								
betwe	een 600-800', set a CI	BP at 2867' and Ca	ap w/ 46' Cement						
	ump Bale 4 runs.tag T				SU	R			
	rell w/ corrosion resisted the resisted tell head flange. RDM			II	APP	DECT TO			
	the well after this rep		donni a mieni to			"OVA, OLI	tu-		
- 1						ROVAL BY B	VE		
						_	-M		
<u></u>									
Spud Date:	5/26/1948		Rig Release Da	te: 6/8/194	48				
L			J						
I hereby certify	that the information	above is true and c	omplete to the be	st of my knowled	ge and belief				
	$N_{L}I$	1							
SIGNATURE	1/RILLA	~	TITLE Ope	rations Superviso	г	DATE 7/15/2	2019		
_	Miles Demi			mdennis3082	n@omail co		-395-9970		
Type or print na			_ E-mail address		чшБінан.	T PHONE:	- <i>373</i> -771 U 		
For State Use (<u>√mi</u> Y	1	_		. 4.				
APPROVED B	Y: Kerry	Inte	_TITLEC	diare	Olhin	A DATE 8-1	-19		
	approval (if any)			U			-		

Prospect:	Fulfer OIL & Cattle LLC.	BBS 86 2019 RECEIV					
	Myers B # 2	16 " C	Q.	Current	FFD.11	D LO DEACCED	
<u> </u>	Location:		~	Current	FEDI	D LC-054665B	
Footage:	UL-H, SEC 11, T 24 S, R 36E		We	ellbore Diagram	API No.:	30-025-09543	
Section: Block:	 -	2	388 1 I	1 1 1	Spud Date:	5/26/1948	
Township:					Hole Size:	NA inches	
Survey:			 		Surface Casing:	9-5/8" OD	
County:	_	•			Set @	304 ft	
Lat:]			Cement Lead:	300 sx	-86-1
Long:	Flouritage	1			Cement Tail:	ppg	cf/sk
GL:	Elevations:			-	Cement rau:		
KB:		1		1 1	TOC:	Surface Ci	rculated
KB Calc:	-	1					
ck w/log?		1					
		-					A T . 0
Date	History				FLINTCOAT:		Casing Tally
//15/2019	on 5/1/2019 this well was approved to T&A,per we did the following work.MIRU WSU, pull and	the BLM requirments		hole in casing		_	
-	hydrotest the tubing string pick up 7" AD1 Pact	er and ran in the hole		600-800			
	to 2867 and tested the casing. Up the hole to 8	00 as good. There are holes	- 1		Est TOC:	ft CI	3L Wire Line
	in the casing from 600-800'. We set a 7" CIBP	at 2867' and capped w/	j				
	dump baled cement, 4 runs w/ 2 sacks each.co	ement was tagged.circulated	!	corrosion	Short Joint:		Wire Line
-	the hole to 800' w/ corrosion resistant fluid. Lay well head. Rig down and move out. We will sul	mit P&A intent in a few	SSS2	resistant	Short Joint:	_	Wire Line
	days.	w throat in a low					

	1						
	 						
	<u> </u>	-1	>	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	dump baled cement	2867-2821	
			₩	OXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	CIBP 2867		
					2950-3172 perforation	IS	
					}		
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-	+						
	† · ·				Y		
							
				8			
	<u> </u>				<u> </u>		
))	**	(n.db		
	Tubing Detail (top to bottom) Description						
Joints	Description	Footage Depth			لنفنفي		
	none	0.00					
-	none	0.00		*** 			
		0.00					
		0.00					
		0.00					
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	<u> </u>	0.00		lii i	/ 		
_	T			.			
Boda	Rod Detail (top to bottom)	Footson Donth		i.i.	فننغ		
Rods	Description	Footage Depth 0.00					
-	none	0.00			American National		
		0.00			<u></u>		
		0.00			<u></u>		
		0.00			AND Care		
		0.00					
		0.00			<u>.</u> 1777		
——		0.00			شن		
		0.00			Hole Size:	8/3/2004 inc	ches
	L	0.00			Prod. Csg:	7" OD	
					Set @:	2,950 ft	
		_			Cmt: Lead:	250 sx	Calc TOC 775
Updated:	Ву:				Lead info:	ppg	cf/sk
				TD	Tail:	sx	
				TD	Tall info:	ppg	cf/sk
L	<u> </u>						