

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM26079
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX E-Mail: kay_maddox@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG PLUGGED THIS WELL USING THE ATTACHED PROCEDURE.

**SUBJECT TO LIKE
APPROVAL BY BLM**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #466698 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/28/2019 (19PP2015SE)	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 05/28/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	DEBORAH MCKINNEY Title LEGAL INSTRUMENTS EXAMINER	Date 07/24/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

X7 NMOC D 8-1-19

JR

FOR RECORD ON

Additional data for EC transaction #466698 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM26079	NMNM26079	OCHOA FEDERAL 01	30-025-27623-00-S1	Sec 15 T25S R33E SWNE 1980FNL 1980FEL
NMNM26079	NMNM26079	OCHOA FEDERAL 01	30-025-27623-00-S2	Sec 15 T25S R33E SWNE 1980FNL 1980FEL
NMNM26079	NMNM26079	OCHOA FEDERAL 01	30-025-27623-01-S2	Sec 15 T25S R33E SWNE 1980FNL 1980FEL

Revisions to Operator-Submitted EC Data for Sundry Notice #466698

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM26079	NMNM26079
Agreement:		
Operator:	EOG RESOURCES, INC PO BOX 2267 ATTENTION; KAY MADDOX MIDLAND, TX 79702 Ph: 432-686-3658	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Tech Contact:	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658	KAY MADDOX REGULATORY SPECIALIST E-Mail: kay_maddox@eogresources.com Cell: 432-638-8475 Ph: 432-686-3658
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	DRAPER MILL;BONE SPRING	RED HILLS-BONE SPRING, NORTH
Well/Facility:	OCHOA FEDERAL 1H Sec 15 T25S R33E Mer NMP SWNE 1979FNL 1979FEL 32.132365 N Lat, 103.546474 W Lon	OCHOA FEDERAL 01 Sec 15 T25S R33E SWNE 1980FNL 1980FEL OCHOA FEDERAL 01 Sec 15 T25S R33E SWNE 1980FNL 1980FEL OCHOA FEDERAL 01 Sec 15 T25S R33E SWNE 1980FNL 1980FEL

Ochoa Federal #1

30-025-27623

Section 15, T25S, R33E

Lea County, New Mexico

Plugging Operations

5/19/2018	MIRU set CIBP @ 11,620' press tst to 600 psi – held, RDMO
7/27/2018	MIRU
7/29/2018	Pmp 150 SXS CL H CMT @ 11,520'
7/30/2018	Tag TOC @ 10,977' RDMO
8/1/2018	MIRU Tag TOC @ 10,962' RDMO
4/30/2019	MIRU, Tag TOC @ 10,913'
5/2/2019	Spot 45 sxs CL H cmt @ 10,913', spot 80 sxs CL H cmt @ 9228', spot 75 sxs CL H cmt @ 7510'
5/3/2019	Tag TOC @ 7280', spot 45 sxs CL C cmt @ 6390'
5/7/2019	Attempted to perf sqz @ 5075', could not pmp into, spot 75 sxs CL C cmt @ 5125', WOC
5/8/2019	Tag TOC @ 4897', attempted to perf sqz @ 3000', could not pmp into, spot 75 sxs CL C cmt @ 3050' WOC
5/9/2019	Tag TOC @ 2802', perf sqz @ 1160' w/100 sxs CL C cmt, WOC Tag TOC @ 1038', perf sqz @ 660' w/100 sxs CL C cmt Tagged TOC @ 521'
5/10/2019	Perf Sqz @ 250' W/185 sxs cmt circ to surface. Top off cement, verified cement

WELL IS PLUGGED AND ABANDONED