Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283  OH. GONGERNAHOBS	30-025-46025
811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  OIL CONSERVATION DIVISION  1220 South St. Francis 01 200	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNIDRY NOTICES AND REPORTS ON WELL	6. State Oil & Gas Lease No.
87505 RECEIVE	325727
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Ont Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	QUIJOTE 2 STATE COM
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number #704H
2. Name of Operator	9. OGRID Number
EOG RESOURCES  3. Address of Operator	7377
P O BOX 2267, MIDLAND TX 79702	[98158] WC-025 G-09 S253236A; UPR WOLFCAME
4. Well Location	
Unit Letter B: 300 feet from the NORTH line and 1809 feet from the EAST line	
Section 2 Township 26S Range 32E	NMPM County LEA CO NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.	:.)
3338 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WO TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DI	RK ☐ ALTERING CASING ☐ ☐ RILLING OPNS.☑ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	<u></u>
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
	LL CSG  DI
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
07/14/19 8-3/4" HOLE	
07/14/19 Intermediate Casing @ 11,564'	
Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,060')	
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,060' - 11,564')	
Stage 1: Lead Cement w/ 400 sx Class H (1.20 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min -Good Did not circ cement to surface, TOC @ 7,000' by Calc	
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg)	
Stage 3: Top out w/ 53 sx Class C (1.37 yld, 14.8 ppg) TOC @ su	rface Resume Drilling 8-3/4" Hole
06/20/40	
Spud Date: 06/29/19 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE MANUEL TITLE Sr. Regulatory Admin	nistrator DATE 07/29/19
SIGNATURE TITLE Sr. Regulatory Admit	DATE
	eogresources.comONE: 432-848-9163
For State Use Only	, /
APPROVED BY TITLE Petroleum F	Engineer DATE OF OULS
Conditions of Approval (if any):	DAIL OF IV- II