Office <u>District I – (575) 393-6161</u>	State of New Mexico	Form C-103	
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-46026	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis I	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe. NASS	STATE FEE 6. State Oil & Gas Lease No.	
	HOPP	325727	
87505 SUNDRY NOT	ICES AND REPORTS ON WEIMIN 07 2015	7 Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WEIN 10 2019 SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ELECTION FOR PERMIT" (FORM C-101) FOR SECTION FOR	QUIJOTE 2 STATE COM	
PROPOSALS.)	CATION FOR FERWIT (FORWIC-101) FOR GOAT		
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	8. Well Number 706H 9. OGRID Number	
EOG RES	SOURCES	7377	
3. Address of Operator		10. Pool name or Wildcat	
P O BOX	X 2267, MIDLAND TX 79702	98158 WC-025 G-09 S253236A; UPR WOLFCAMP	
Unit Letter B : 300 feet from the NORTH line and 1875 feet from the EAST line			
Section 2	Township 26S Range 32E	NMPM County LEA CO NM	
,	11. Elevation (Show whether DR, RKB, RT, GR, a		
3336' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL W CHANGE PLANS COMMENCE I	ORK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM		
DOWNHOLE COMMINGLE	_	_	
CLOSED-LOOP SYSTEM	CI OTUED. DI	DILL CSC PT	
OTHER:		RILL CSG and give pertinent dates including estimated date	
 Describe proposed or comp 	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple		
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple		
of starting any proposed we proposed completion or recompletion of recompletion of the original of the origina	ork). SEE RULE 19.15.7.14 NMAC. For Multiple completion. Sing @ 17,043' MD, 12,129' TVD	Completions: Attach wellbore diagram of	
of starting any proposed we proposed completion or reconstruction of the original of the origi	ork). SEE RULE 19.15.7.14 NMAC. For Multiple completion. sing @ 17,043' MD, 12,129' TVD P-110, RDT-BTX (0' - 17,043') (MJ @ 2	Completions: Attach wellbore diagram of	
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of starting any proposed we proposed completion or reconstruction of reconstruction of the original origin	ork). SEE RULE 19.15.7.14 NMAC. For Multiple completion. sing @ 17,043' MD, 12,129' TVD P-110, RDT-BTX (0' - 17,043') (MJ @ 26 Class H (1.19 yld, 14.5 ppg) urface, TOC @ 10,526' by Calc .Waiting	Completions: Attach wellbore diagram of J B' and 11,562') on CBL Completion to follow	
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of starting any proposed we proposed completion or recompletion of the completion of the complet	Rig Release Date: O7/28/19 Rig Release Date: O7/28/19 E-mail address: emily_follis@	Completions: Attach wellbore diagram of Jr~ B' and 11,562') on CBL Completion to follow dge and belief. inistrator DATE 07/29/19 Deogresources.comONE: 432-848-9163	
of starting any proposed we proposed completion or recompletion of the completion of the complet	Rig Release Date: O7/28/19 Rig Release Date: O7/28/19 E-mail address: emily_follis@	Completions: Attach wellbore diagram of Jr~ B' and 11,562') on CBL Completion to follow dge and belief. inistrator DATE 07/29/19 Deogresources.comONE: 432-848-9163	
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