Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-46026
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South StAFransis Ding Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.
87505	RECEIVED	325727
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	QUIJOTE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 706H
2. Name of Operator		9. OGRID Number
EOG RESOURCES		7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	98158 WC-025 G-09 S253236A; UPR WOLFCAMP
4. Well Location Unit Letter B : 300 feet from the NORTH line and 1875 feet from the EAST line		
Unit Letter B Section 2	Township 26S Range 32E	Image: Second state of the second state of
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	3336' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	ГЈОВ 🗵
CLOSED-LOOP SYSTEM		L CSG [7]
OTHER: OTHER: DRILL CSG IN It is a completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
07/04/19 8-3/4" hole 07/04/10 Intermediate Casing @ 11 522'		
07/04/19 Intermediate Casing @ 11,522' Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 968')		
Ran7-5/8", 29.7#, ECP-110 MO-FXL (968' - 11,522')		
Stage 1: Lead Cement w/ 395 sx Class H (1.25 yld, 15.6 ppg)		
Test casing to 2,530 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc		
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg) TOC @ 0' by Calc Stage 3: Top out w/ 278 sx Class C (1.37 yld, 14.8 ppg), TOC @ surface Resume Drilling 6-3/4" hole		
Stage 3: Top out w/ 276	s sx class c (1.37 yid, 14.8 ppg), 10c @ s	unace Resume Drilling 6-3/4 noie
06/221	19	
Spud Date: 06/28/19	Rig Release Date:	
	<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Sr. Regulatory Administrator DATE 07/26/19		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only		
APPROVED BY:		
Conditions of Approval (if any):		