	State of New Mexico	Form C-103
	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1240BBS OCU 811 S. First St., Artesia, NW 88210	DNSERVATION DIVISION	30-025-45434
<u>District III</u> - (505) 334-6178	20 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NA18710 1 2019 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 DECEIVED	ODTS ON WELLS	VB-2353 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Onn Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	MIT" (FORM C-101) FOR SUCH	Bruce Keplinger 13 State Com
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well	Other	8. Well Number
2. Name of Operator	Guici	9. OGRID Number
Matador Production Company		2328937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 1500, Dallas, TX	75240	Wilson;Bone Spring, North
4. Well Location		
Unit Letter O: 188 feet from the S line and 1431 feet from the E line		
	vnship 21S Range 34E	NMPM County LEA
11. Elevation	(Show whether DR, RKB, RT, GR, etc.,	
3665' GR		
10. Oharla Arramanista Dan ta Indianta Natura a Chiatica Dan art an Othan Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING  MULTIPLE C	OMPL CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Perforate, fracture treat, complete & produce.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
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