Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD 30-025-45775 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South Sta Fat 2819r. STATE | FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 <u>District IV</u> – (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 320713 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **RED RAIDER 25 STATE COM** PROPOSALS.) 8. Well Number 502H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **EOG RESOURCES** 7377 3. Address of Operator 10. Pool name or Wildcat [96434] RED HILLS; BONE SPRING, NORTH P O BOX 2267, MIDLAND TX 79702 4. Well Location Unit Letter P 211 feet from the SOUTH line and 964 feet from the EAST line Township 24S Section 25 **NMPM** County LEA Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3504 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.☑ P AND A \Box **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB N DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: **DRILL CSG** OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 07/29/19 8-3/4" hole 07/29/19 Production Casing @ 21,300' MD, 10,959' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 10,444' and 20,859') (Airlock @ 10,513')
Lead Cement w/ 675 sx Class H (3.48 yld, 10.5 ppg), Trail w/2,607 sx Class H (1.19 yld, 14.5 ppg)
Test casing to 2,500 psi for 15 min -Good. Did not circ cement to surface, TOC @ 2,936' by Calc Waiting on CBL RR 08/01/19
Completion to follow Spud Date: 06/19/19 Rig Release Date: 08/01/19 is true and complete to the best of my knowledge and belief. I hereby certify that the information DATE 08/01/19 TITLE Sr. Regulatory Administrator **SIGNATURE** Type or print name Emily Foll E-mail address: emily_follis@eogresources.comONE: 432-848-9163

Petroleum Engineer

TITLE

DATE 08/09/19

For State Use Only

Conditions of Approval (if any):

APPROVED BY: