

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OGD State of New Mexico
Energy, Minerals and Natural Resources
AUG 02 2019
RECEIVED CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL APL NO. 30-025-45346 45436
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Airstrip 31-18S-35E RN State Com
8. Well Number 114H
9. OGRID Number 228937
10. Pool name or Wildcat Airstrip; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3931'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

4. Well Location

Unit Letter _____ P _____, 306 feet from the South line and 869 feet from the East line
Section 31 Township 18S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3931'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Production Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/2019 Open well to casing integrity test for 30 minutes to 5,940 psi. Good test.
4/7-4/17/2019 Perforate and fracture treat the Wolfcamp formation 9,500'-14,140' in 22 Stages w/total proppant 12,037,520.
4/25/2019 Open well to flowback.
5/21/2019 Installation of ESP, 2 7/8" L80 tubing and glvs. EOT @ 10,030'.
5/24/2019 Turn well to Production.

Spud Date:

2/19/2019

Rig Release Date:

3/13/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 7/29/2019

Type or print name Tammy R. Link E-mail address: tlink@matadorresources.com PHONE: 575-623-6601

For State Use Only

APPROVED BY: [Signature] TITLE Z. May DATE 8/6/2019

Conditions of Approval (if any):