Submit I Copy To Appropriate District	State of Nev	v Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION		30-025-45263
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM (1505) OCC		STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. N	M R75 05	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		WOBBS -	6. State Off & Gas Lease No.
07505		200 OCK	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.) 1. Type of Well: Oil Well	ICES AND REPORTS ON W	FLISII A	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN (OR PLUG BACK ROA	MIS AMIGOS STATE
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-1	EOR SUCH	WIIS AMIGOS STATE
PROPOSALS.)	()	KECE.	
1. Type of Well: Oil Well	Gas Well Other	CIVER	8. Well Number 108H
2. Name of Operator			9. OGRID Number
			005380
XTO ENERGY, INC.	· · · · · · · · · · · · · · · · · · ·		10. Pool name or Wildcat
3. Address of Operator			
6401 HOLIDAY HILL RD, BLDO	5 5, MIDLAND TX 79707		UPPER WOLFCAMP
4. Well Location			
	266 Fact From the S6	OUTH Page 4	50 feet from the FAST line
Unit LetterP:		OUTH line and45	
Section 31	Township 23	3S Range 33E	NMPM County LEA
	11. Elevation (Show whether	er DR. RKB. RT. GR. etc.	
		3659' GL	
		3037 GE	
12. Check	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data
		ŕ	•
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
	CHANGE PLANS		
TEMPORARILY ABANDON	_		LLING OFNS. PANDA
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB 🔲
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ 🔲
DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ 🗌
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