Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-45285 5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178	1220 South BB One is Dr		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 D		
			7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESTRUCE PACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MIS AMIGOS STATE
1. Type of Well: Oil Well			8. Well Number 907H
2. Name of Operator		9. OGRID Number	
XTO ENERGY, INC.		005380	
3. Address of Operator		10. Pool name or Wildcat	
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707		UPPER WOLFCAMP	
4. Well Location			
Unit Letter P : 363 feet from the SOUTH line and 483 feet from the EAST line			
· Section 31		Range 33E	NMPM County LEA
	11. Elevation (Show whether DR)		
3658' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER COMPLE	ETION OPERATIONS
OTHER: OTHER: COMPLETION OPERATIONS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion			
XTO respectfully submits this sundry notice of completion operations and first of on the referenced well.			
02/26/2019 - 04/02/19: Perf and stimulation 31 stage operation, 12769' to 17427' using 11,372,150 gals of slickwater, 9,135 gals acid,			
9,646,623 lbs proppant.			
04/08/2019 - 05/30/19: Set top of packer @ 11,460', Run 2-7/8" tbg set @ 11,482'.			
Start Flowback: 06/09/19			
Spud Date: 12/09/2018		01/18/2019	/
Spud Date: 12/09/2018	Rig Release Da	ate: 01/16/2019	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE (MINN)	Audil Reg	ulatory Coordinator	07/24/19
SIGNATURE Church Regulatory Coordinator DATE 07/24/19			
Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205			
2 man acateo 110.15			
namleum Engineer			
APPROVED BY: TITLE Petroleum Engineer DATE OTION 19			
Conditions of Approval (if any):			