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18.804.465# 100 mesh sand										
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)										
6/18/19 Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio										
7/4/19 24 2 ^{Test Period} 2223 2586 5833 1163										
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate										
31. List Attachments										
C-104, Survey, C-102, Additional points required 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. [33. Rig Release Date:										
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief NAD83										
Signature Printed Name Kanicia Schlichting Title Signature Date 7/29/19										
E-mail Address Kanicia.schlichting@cdevinc.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico		
T. Anhy	T. Base of Salt 4084	T. Ojo Alamo	T. Penn A"	
T. Salt	T. Capitan 4456	T. Kirtland	T. Penn. "B"	
B. Salt	T. Bell Canvon 5443	T. Fruitland	T. Penn. "C"	
T. Yates	T. Cherry Canyon 6045	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Manzanita Lime 6421	T. Cliff House	T. Leadville	
T. Queen	T. Brushy Canyon 7342	T. Menefee	T. Madison	
T. Grayburg	T. Bone Spring Lime 8737	T. Point Lookout	T. Elbert	
T. San Andres	T. Avalon Shale 8815	T. Mancos	T. McCracken	
T. Glorieta	T. 1st Bone Spring Sand 9898	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand	T. Morrison		
T. Drinkard	T. Bone Springs	T.Todilto		
T. Abo	Τ.	T. Entrada		
T. Wolfcamp	T	T. Wingate		
T. Penn	Τ.	T. Chinle		
T. Cisco (Bough C)	<u> </u>	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto						
No. 2, from	No. 4, from						

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology