

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

HOBS OGD  
 AUG 01 2019  
 RECEIVED

Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

**I. REQUEST FOR REVIEWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Continental Resource Production, LLC 1001 17th Street, Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
		<sup>3</sup> Reason for Filing Code/ Effective Date 6/16/19
<sup>4</sup> API Number 30 - 025-45562	<sup>5</sup> Pool Name Antelope Ridge; Bone Spring, North	<sup>6</sup> Pool Code 2205
<sup>7</sup> Property Code 321644	<sup>8</sup> Property Name Duck Hunt 1 State Com	<sup>9</sup> Well Number 301H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	1	23S	34E		2339	South	741	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	23S	34E		91	South	307	East	Lea
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 6/16/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
371960	Lucid Energy	G
371228		O
	Twin Eagle	

**IV. Well Completion Data**

<sup>21</sup> Spud Date 3/5/19	<sup>22</sup> Ready Date 6/16/19	<sup>23</sup> TD 17,030MD,9859TVD	<sup>24</sup> PBD 18,791	<sup>25</sup> Perforations 11,945 - 18,801	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	1842	1580		
12-1/4	9-5/8	5451	1475		
8-3/4, 8-1/2	5-1/2	17,020	2615		
Request tubing exception					

**V. Well Test Data**

<sup>31</sup> Date New Oil 6/18/19	<sup>32</sup> Gas Delivery Date 6/18/19	<sup>33</sup> Test Date 7/4/19	<sup>34</sup> Test Length 24 hr	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 500
<sup>37</sup> Choke Size 2	<sup>38</sup> Oil 2223	<sup>39</sup> Water 5833	<sup>40</sup> Gas 2586		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *K Schlichting*

Printed name: Kanicia Schlichting

Title: Sr. Regulatory Analyst

E-mail Address: kanicia.schlichting@cdevinc.com

Date: 7/31/19

Phone: 720-499-1537

OIL CONSERVATION DIVISION	
Approved by:	<i>[Signature]</i>
Title:	<i>Z. May</i>
Approval Date:	8/7/2019