

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-45437 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Matador Production Company 3. Address of Operator 5400 LBJ Freeway, Suite 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name Airstrip 31-18S-35E RN State Com 8. Well Number 124H 9. OGRID Number 228937
4. Well Location Unit Letter _____ P _____, 336 feet from the South line and 869 feet from the East line Section 31 Township 18S Range 35E NMPM County Lea		10. Pool name or Wildcat Airstrip; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3930'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Production Sundry <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/4/2019 Held Pre Frac Meeting. Pressure test stack and zipper manifold to 9,500 psi, chart 5 minutes, Good Test.
 4/5/2019 Perform Casing Integrity test to 5,945 psi for 30 minutes. Test Good.
 4/7/2019 Begin frac Stage 1 15,038' to Stage 24 on 4/19/2019 10,140', 40/70 Premium 12,155,600, Common wht 100 1,016,380. Total proppant 13,171,980.
 4/22/2019 MIRU 2 3/8" equipment. Pressure test coil conductor 3,500 psi, Good Test.
 4/25/2019 Opened well on a 16/64" choke flowing well to OTT, getting back water, no gas, no oil.
 4/27/2019 Trace of gas, gas to flare, oil to Frac Tank.
 4/30/2019 Flowing well through 3 phase separator, gas to sales, oil to frac tank.
 5/7/2019 Flowing well through separator water to OTT, gas to sales. ESP installation, unload 2 7/8" 6.5# L-80 tubing.
 5/8/2019 RIH w/a total of 323 jts to 10,719' circ to a total of 150 bbl fresh water w/2% KCL. POOH 2 7/8" L-80 tubing to 4000' w/120 joints left in hole. NU flange test void to 4500 psi for 5 minutes. Test Good.
 5/9/2019 Turn over to production.

Spud Date: 2/16/2019

Rig Release Date: 3/31/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 7/31/2019

Type or print name Tammy R. Link E-mail address: tlink@matadorresources.com PHONE: 575-623-6601

For State Use Only
 APPROVED BY: Rick Rickman TITLE A/O 1 DATE 8-7-19
 Conditions of Approval (if any):