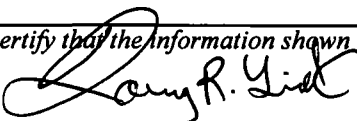


Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017																
		1. WELL API NO. <b>30-025-45437</b>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		5. Lease Name or Unit Agreement Name <b>Airstrip 31-18S-35E RN State Com</b>																
		6. Well Number: <b>#124H</b>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <b>Matador Production Company</b>		9. OGRID <b>228937</b>																
10. Address of Operator <b>5400 LBJ Freeway, Suite 1500, Dallas, TX 75240</b>		11. Pool name or Wildcat <b>Airstrip; Bone Spring</b>																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	P	31	18S	35E	-	336'	South	869'	East	Lea								
BH:	A	31	18S	35E	-	86'	North	420'	East	Lea								
13. Date Spudded <b>2/16/2019</b>	14. Date T.D. Reached <b>3/28/2019</b>	15. Date Rig Released <b>3/31/2019</b>		16. Date Completed (Ready to Produce) <b>5/9/2019</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3930'</b>												
18. Total Measured Depth of Well <b>10,245'-15,150'</b>		19. Plug Back Measured Depth <b>15,126'</b>		20. Was Directional Survey Made? <b>Y</b>		21. Type Electric and Other Logs Run <b>Gamma</b>												
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9,942' - 14,993'; 1<sup>st</sup> Bone Spring</b>																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
<b>13 3/8"</b>	<b>54.50, J-55</b>		<b>1900'</b>		<b>20"</b>		<b>2061</b>		<b>0</b>									
<b>9 5/8"</b>	<b>40.00, J-55</b>		<b>3990'</b>		<b>12 1/4"</b>		<b>1172</b>		<b>0</b>									
<b>5 1/2"</b>	<b>20.00, P-110</b>		<b>15,130'</b>		<b>8 3/4"</b>		<b>2300</b>		<b>0</b>									
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET		PACKER SET								
						<b>2 7/8 L80</b>		<b>10,719'</b>		<input checked="" type="checkbox"/>								
26. Perforation record (interval, size, and number) <b>9,942' - 14,993' - 24 Stages, 36 clusters, 18 holes @0.36'</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>9,942'-14,993'</b></td> <td><b>13,171,980 lbs proppant; fracture treat</b></td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>9,942'-14,993'</b>	<b>13,171,980 lbs proppant; fracture treat</b>				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
<b>9,942'-14,993'</b>	<b>13,171,980 lbs proppant; fracture treat</b>																	
<b>28. PRODUCTION</b>																		
Date First Production <b>5/9/2019</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>ESP</b>				Well Status ( <i>Prod. or Shut-in</i> ) <b>Prod</b>												
Date of Test <b>5/22/2019</b>	Hours Tested <b>24</b>	Choke Size <b>pump</b>	Prod'n For Test Period	Oil - Bbl <b>681</b>	Gas - MCF <b>339</b>	Water - Bbl. <b>1,114</b>	Gas - Oil Ratio <b>n/a</b>											
Flow Tubing Press. n/a	Casing Pressure n/a	Calculated 24- Hour Rate	Oil - Bbl. <b>681</b>	Gas - MCF <b>339</b>	Water - Bbl. <b>1,114</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>n/a</b>												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) <b>Sold</b>							30. Test Witnessed By <b>n/a</b>											
31. List Attachments <b>C-102 and Plat, Logs and DS will be mailed to OCD by Ava from Dallas</b>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: <b>3/31/2019</b>											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 		Printed Name		Title		Date		NAD83										
		<b>Tammy R. Link</b>		<b>Production Analyst</b>		<b>7/31/2019</b>												
E-mail Address <b>tlink@matadorresources.com</b>																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2146/2146	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3192/3206	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5928/5961	T. Morrison	
T. Drinkard	T. Bone Springs 7598/7634	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
5928	5961		Delaware Oil and Gas	2146	2146		Top Salt
7634	n/a		First Bone Spring Oil & Gas	3362	3378		Base Salt
				5928	5961		Delaware Sand
				7598	7634		Bone Spring (BSGL)