

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-45438  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Airstrip 31-18S-35E RN State Com                            |
| 8. Well Number<br>134H  |
| 9. OGRID Number<br>228937   |
| 10. Pool name or Wildcat<br>Airstrip; Bone Spring   |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Matador Production Company

3. Address of Operator  
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240

4. Well Location  
Unit Letter \_\_\_\_\_ P \_\_\_\_\_, 336 feet from the South line and 899 feet from the East line  
Section 31 Township 18S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3930'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Production Sundry ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/2019 Test to 9,500 psi, Good test. Performed Casing integrity test to 6,003 psi for 30 minutes. Good Test.  
4/7/2019 Begin Stage 1 of Frac f/15,361' - 4/19/2019 to Stage 22 t/10,650'. Had 40/70 Premium 11,054,200, Common Wht 100 M  
942,660, Total Proppant 11,996,860.00.  
4/26/2019 Opened well to flowback. 16/64" choke, flowing well to OTT.  
4/28/2019 Flowing well through 3 phase separator; water to OTT, gas to Flare; oil to frac tank.  
5/1/2019 Gas to sales line.  
5/3/2019 Shut in well for ESP installation, nipple up hydrolic BOP with 2 7/8" tbg. Pressure test to 4500 psi, held pressure for 5 minutes (Good Test).  
5/4/2019 Clean fluids no sand in returns. Load 33 jts of 2 7/8" P-110 tbg and stand back 90 stands of 2 7/8" 1-80 tbg leaving a 4000' kill string in well. Close BOP install TIW Valve secure.  
5/6/2019 TIH w/279 Jts 2 7/8" 6.5# L-80 Production tubing. Flange test to 5000 psi, held test for 5 minutes and turn well to production.

Spud Date:

1/26/2019

Rig Release Date:

2/15/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 7/31/2019

Type or print name Tammy R. Link E-mail address: tlink@matadorresources.com PHONE: 575-623-6601

For State Use Only

APPROVED BY: Rick Rickman TITLE A/O 1 DATE 8-7-19  
Conditions of Approval (if any):