	To Appropriate Distric	ct	State of New Me	exico		Form C-103
Office District 1 – (575)	bistrict 1 – (575) 393-6161 Energy, Minerals and Natural Resources				Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-45438	
District III – (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of L	_	
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505				STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Fran	cis Dr., Santa Fe, NM			000	0. State Off & Gas L	ease no.
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Ur	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					7. Deuse Marite of Of	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Airstrip 31-18S-35E	RN State Com
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other					8. Well Number	
					134H	
2. Name of Operator Matador Production Company					9. OGRID Number 228937	
Matador Production Company 3. Address of Operator					10. Pool name or Wildcat	
5400 LBJ Freeway, Suite 1500, Dallas, TX 75240					Airstrip; Bone Spring	
4. Well Loca		, 2 unas, 111 10 2 10			rinourp, Done opring	>
		P_:, <u>336</u> feet fror	n the South	line and 899	feet from the	East line
Sect				Range 35E	NMPM	County Lea
5000			(Show whether DR,			County Lea
		3930'	. (511017 111011101 1213)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
					SEQUENT REPC	
PERFORMR						
				COMMENCE DRI		
	TER CASING			CASING/CEMENT		
	COMMINGLE					
CLOSED-LO	OP SYSTEM					
OTHER:					Sundry	\boxtimes
OTHER: 13. Descr	ibe proposed or c	ompleted operation		pertinent details, and	l give pertinent dates, i	ncluding estimated date
OTHER: 13. Descr of sta	ibe proposed or c rting any propose	ompleted operation d work). SEE RUL		pertinent details, and		ncluding estimated date
OTHER: 13. Descr of sta	ibe proposed or c	ompleted operation d work). SEE RUL		pertinent details, and	l give pertinent dates, i	ncluding estimated date
OTHER: 13. Descr of sta propo 1/26/2019 Spud w	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and	ompleted operation d work). SEE RUL r recompletion. Drill f/140'-1917'.	E 19.15.7.14 NMAC	pertinent details, and	l give pertinent dates, i	ncluding estimated date
OTHER: 13. Descr of sta propo 1/26/2019 Spud w 1/28/2019 Run 13	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sui	ompleted operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t	E 19.15.7.14 NMAC	bertinent details, and C. For Multiple Con	l give pertinent dates, i npletions: Attach well	ncluding estimated date bore diagram of
OTHER: 13. Descr of sta propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu fl/sk. Follow by	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o	completed operation of work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble	E 19.15.7.14 NMAC o 1802'. 200 psi (O.K.). Pump 479 nd tail by 131 bbls (532 s:	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ks) of 94 lbm/sk blend ta	I give pertinent dates, i npletions: Attach well pm/sk Blend Lead cement, sl I, Tail cement, slurry wt 14.	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu fl/sk.
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100	ibe proposed or c rting any propose used completion o ell, rig up Rotate and 3/8", 54.50# J-55, sur 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f	completed operation ad work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing to Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble for 5 minutes. Floats held	E 19.15.7.14 NMAC o 1802'. 200 psi (O.K.). Pump 479 nd tail by 131 bbls (532 s:	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ks) of 94 lbm/sk blend ta	l give pertinent dates, i npletions: Attach well pm/sk Blend Lead cement, sl	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu fl/sk.
OTHER: 13. Descr of sta propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o	completed operation of work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2' f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held	E 19.15.7.14 NMAC o 1802'. 200 psi (O.K.). Pump 479 nd tail by 131 bbls (532 s:	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ks) of 94 lbm/sk blend ta	I give pertinent dates, i npletions: Attach well pm/sk Blend Lead cement, sl I, Tail cement, slurry wt 14.	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu fl/sk.
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. //" Rotate f/1917'-4(8" Internediate casing	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing to Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held	E 19.15.7.14 NMAC o 1802'. 000 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to suc n water to clean lines. Tes	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs).	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks)
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu fl/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. //" Rotate f/1917'-44 8" Internediate casing pent @ 12.8 ppg yield	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held of 5 minutes. Floats held	E 19.15.7.14 NMAC o 1802'. 000 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to suc n water to clean lines. Tes 28 gals of water. Follow u	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl i, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk.
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. // " Rotate f/1917'-44 8" Internediate casing tent @ 12.8 ppg yield 4 psi @3.35 hrs. Helc Test. Drill 8 3/" Verti	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held of 5 minutes. Floats held	E 19.15.7.14 NMAC o 1802'. 000 psi (O.K.). Pump 479 nd tail by 131 bbls (532 st l, circ cement return to sur n water to clean lines. Tes 08 gals of water. Follow u Good circ 105 bbls (309 st	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk.
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu fl/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. ? 4" Rotate f/1917'-44 8" Internediate casing nent @ 12.8 ppg yield 4 psi @3.35 hrs. Helc Test. Drill 8 %" Verti rrill 9950'-15,475'.	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing to Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 pumped 20 bbls of frest 1.91 cu ft/sk and use 9.9 d pressure for 5 minutes. cal. Rotate/Drill f/4022'	E 19.15.7.14 NMAC o 1802'. 000 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to suc n water to clean lines. Tes 28 gals of water. Follow u Good circ 105 bbls (309 si -9950'.	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ks) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl I, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 131	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) ppg, yield 1.38 cu ft/sk. 17 psi and held pressure for
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Run 5 ½ yield 2.77 cu ft/sk.	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sur 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. / 4" Rotate f/1917'-44 8" Internediate casing tent @ 12.8 ppg yield 4 psi @3.35 hrs. Helc Test. Drill 8 %" Verti rill 9950'-15,475'. {" Production casing. Follow by 391 bbls (completed operation of work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2' f94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 8' pumped 20 bbls of fresl 1.91 cu ft/sk and use 9.9 pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate (1525 sks) of Class C tail	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ks) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl i, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Run 5 ½ yield 2.77 cu ft/sk.	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sur 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. / 4" Rotate f/1917'-44 8" Internediate casing tent @ 12.8 ppg yield 4 psi @3.35 hrs. Helc Test. Drill 8 %" Verti rill 9950'-15,475'. {" Production casing. Follow by 391 bbls (completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing to Test steel lines 500 to 2' f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 minutes. Floats held of 5 minutes. Floats held of 5 minutes. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ks) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl I, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 ; (775 sks) of Class C lead ca	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 y yield 2.77 cu ft/sk. cment return to su	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sur 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. / 4" Rotate f/1917'-44 8" Internediate casing tent @ 12.8 ppg yield 4 psi @3.35 hrs. Helc Test. Drill 8 %" Verti rill 9950'-15,475'. {" Production casing. Follow by 391 bbls (completed operation of work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2' f94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 8' pumped 20 bbls of fresl 1.91 cu ft/sk and use 9.9 pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate (1525 sks) of Class C tail	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p. s.	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ss) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back psi (OK) Pump 382 bbls pg, yield 1.46 cu fl/sk. Pr	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl I, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 ; (775 sks) of Class C lead ca	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Run 5 ½ yield 2.77 cu ft/sk.	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sur 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. / 4" Rotate f/1917'-44 8" Internediate casing tent @ 12.8 ppg yield 4 psi @3.35 hrs. Helc Test. Drill 8 %" Verti rill 9950'-15,475'. {" Production casing. Follow by 391 bbls (completed operation of work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2' f94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 8' pumped 20 bbls of fresl 1.91 cu ft/sk and use 9.9 pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate (1525 sks) of Class C tail	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl I, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 ; (775 sks) of Class C lead ca	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 y yield 2.77 cu ft/sk. cment return to su	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. //" Rotate f/1917'-44 8" Internediate casing hent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 ½" Verti rrill 9950'-15,475'. 2" Production casing. Follow by 391 bbls (fface. Finish cleaning	completed operation of work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2' f94 lbm/sk. BWOB Ble or 5 minutes. Floats held or 5 minutes. Floats held or 5 minutes. Floats held or 8' pumped 20 bbls of fresl 1.91 cu ft/sk and use 9.9 pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate (1525 sks) of Class C tail	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p. s.	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t ss) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back psi (OK) Pump 382 bbls pg, yield 1.46 cu fl/sk. Pr	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl I, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 ; (775 sks) of Class C lead ca	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cem Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 ½ yield 2.77 cu ft/sk. cment return to su	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sun 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. 2 %" Rotate f/1917'-40 8" Internediate casing hent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 %" Verti rrill 9950'-15,475'. 4" Production casing. Follow by 391 bbls (rface. Finish cleaning 1/26/2019	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 5028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate 1525 sks) of Class C tail and release rig 20:00 hrs	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 s: l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 s -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p s. Rig Release Da	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back t psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr (te: 2/15/2019	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 i (775 sks) of Class C lead ca essure up to 2991 psi. Held	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cem Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 ½ yield 2.77 cu ft/sk. cment return to su	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sun 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. 2 %" Rotate f/1917'-40 8" Internediate casing hent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 %" Verti rrill 9950'-15,475'. 4" Production casing. Follow by 391 bbls (rface. Finish cleaning 1/26/2019	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 5028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate 1525 sks) of Class C tail and release rig 20:00 hrs	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p. s.	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back t psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr (te: 2/15/2019	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 i (775 sks) of Class C lead ca essure up to 2991 psi. Held	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cem Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 ½ yield 2.77 cu ft/sk. cment return to su	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sun 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. 2 %" Rotate f/1917'-40 8" Internediate casing hent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 %" Verti rrill 9950'-15,475'. 4" Production casing. Follow by 391 bbls (rface. Finish cleaning 1/26/2019	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 5028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate 1525 sks) of Class C tail and release rig 20:00 hrs	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 s: l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 s -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p s. Rig Release Da	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back t psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr (te: 2/15/2019	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 i (775 sks) of Class C lead ca essure up to 2991 psi. Held	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) pgg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg,
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cem Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 ½ yield 2.77 cu ft/sk. cment return to su	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sun 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. 2 %" Rotate f/1917'-40 8" Internediate casing hent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 %" Verti rrill 9950'-15,475'. 4" Production casing. Follow by 391 bbls (rface. Finish cleaning 1/26/2019	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 5028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate 1525 sks) of Class C tail and release rig 20:00 hrs	E 19.15.7.14 NMAC o 1802'. 000 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur mater to clean lines. Tes 88 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 pi s. Rig Release Da	bertinent details, and C. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back t psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr (te: 2/15/2019	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 i (775 sks) of Class C lead ca essure up to 2991 psi. Held	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) ppg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg, pressure good circ 5 bbls
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 / yield 2.77 cu ft/sk. cment return to sur Spud Date: I hereby certify SIGNATURE_	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, su 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. // W Rotate f/1917-44 8" Internediate casing hent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 ½" Verti rrill 9950'-15,475'. 2" Production casing. Follow by 391 bbls (rface. Finish cleaning	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate (1525 sks) of Class C tail and release rig 20:00 hrs	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 s: l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 s -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p s. Rig Release Da nd complete to the be	bertinent details, and c. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back to psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr te: 2/15/2019 est of my knowledge duction Analyst	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 (775 sks) of Class C lead ca essure up to 2991 psi. Held e and belief. DA	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) ppg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg, pressure good circ 5 bbls
OTHER: 13. Descr of sta: propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu f/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Run 5 ½ yield 2.77 cu ft/sk. cment return to su Spud Date: I hereby certify	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sun 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. 2 %" Rotate f/1917'-40 8" Internediate casing nent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 %" Verti rrill 9950'-15,475'. 4" Production casing. Follow by 391 bbls (rface. Finish cleaning 1/26/2019	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 5028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate 1525 sks) of Class C tail and release rig 20:00 hrs	E 19.15.7.14 NMAC o 1802'. 000 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur mater to clean lines. Tes 88 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 pi s. Rig Release Da	bertinent details, and c. For Multiple Con bbls (1492 sks) of 87 1 t cs) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back i psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr te: 2/15/2019 est of my knowledge	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl il, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 13 (775 sks) of Class C lead ca essure up to 2991 psi. Held e and belief. DA	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) ppg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg, pressure good circ 5 bbls
OTHER: 13. Descr of sta propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 ½ yield 2.77 cu ft/sk. cment return to su Spud Date: I hereby certify SIGNATURE_ Type or print m For State Use	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sur 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. ? 4" Rotate f/1917'-44 8" Internediate casing tent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 34" Verti rill 9950'-15,475'. ? Production casing. Follow by 391 bbls (rface. Finish cleaning 1/26/2019	completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2 f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 f pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate (1525 sks) of Class C tail and release rig 20:00 hrs	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes 28 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p s. Rig Release Da nd complete to the be 	bertinent details, and c. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back in psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr te: 2/15/2019 est of my knowledge <u>luction Analyst</u> <u>tlink@matadorres</u>	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl I, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 131 is (775 sks) of Class C lead ca essure up to 2991 psi. Held p and belief. DA	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) ppg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg, pressure good circ 5 bbls
OTHER: 13. Descr of sta propo 1/26/2019 Spud w 1/28/2019 Run 13 1/29/2019 Pump 2 cu ft/sk. Follow by Pressure up to 100 csg to 910 psi and 1/30/2019 Drill 12 2/1/2019 Run 9 5/ of Class C tail cen Pressure up to 179 30 minutes. Good 2/6/2019 Rotate/D 2/15/2019 Run 5 / yield 2.77 cu ft/sk. cment return to su Spud Date: I hereby certify SIGNATURE_ Type or print m For State Use APPROVED E	ibe proposed or c rting any propose sed completion o ell, rig up Rotate and 3/8", 54.50# J-55, sur 0 bbls of fresh water. / 131 bbls (532 sxs) o 0 psi. Held pressure f chart for 30 minutes. ? 4" Rotate f/1917'-44 8" Internediate casing tent @ 12.8 ppg yield 4 psi @3.35 hrs. Held Test. Drill 8 34" Verti rill 9950'-15,475'. ? Production casing. Follow by 391 bbls (rface. Finish cleaning 1/26/2019	Completed operation d work). SEE RUL r recompletion. Drill f/140'-1917'. rface casing, run casing t Test steel lines 500 to 2' f 94 lbm/sk. BWOB Ble or 5 minutes. Floats held 028'. pumped 20 bbls of fresh 1.91 cu ft/sk and use 9.9 d pressure for 5 minutes. cal. Rotate/Drill f/4022' Pump 10 bbls fresh wate (1525 sks) of Class C tai and release rig 20:00 hr R. Link	E 19.15.7.14 NMAC o 1802'. D00 psi (O.K.). Pump 479 nd tail by 131 bbls (532 si l, circ cement return to sur o water to clean lines. Tes D8 gals of water. Follow u Good circ 105 bbls (309 si -9950'. er. Test steel lines to 7000 cement, slurry wt/13/2 p s. Rig Release Da nd complete to the be 	bertinent details, and c. For Multiple Con bbls (1492 sks) of 87 1 t (s) of 94 lbm/sk blend tai face 129 bbls (402 sxs). t SLB Steel lines to 4000 p by 95 bbls (388 sks of sks) of cement circ back to psi (OK) Pump 382 bbls pg, yield 1.46 cu ft/sk. Pr te: 2/15/2019 est of my knowledge duction Analyst	I give pertinent dates, i npletions: Attach well om/sk Blend Lead cement, sl I, Tail cement, slurry wt 14. Test choke manifold to 250 psi. Pump 20 bbls of vis wa Class C tail cement @ 14.8 to surface. Test casing to 131 is (775 sks) of Class C lead ca essure up to 2991 psi. Held cand belief. DA	ncluding estimated date bore diagram of urry wt 12.8 ppg, yield 1.80 8 ppg, yield 1.39 cu ft/sk. psi low, 5000 psi high. Test ter, pump 268 bbls (787 sks) ppg, yield 1.38 cu ft/sk. 17 psi and held pressure for ement, slurry wt 11.0 ppg, pressure good circ 5 bbls