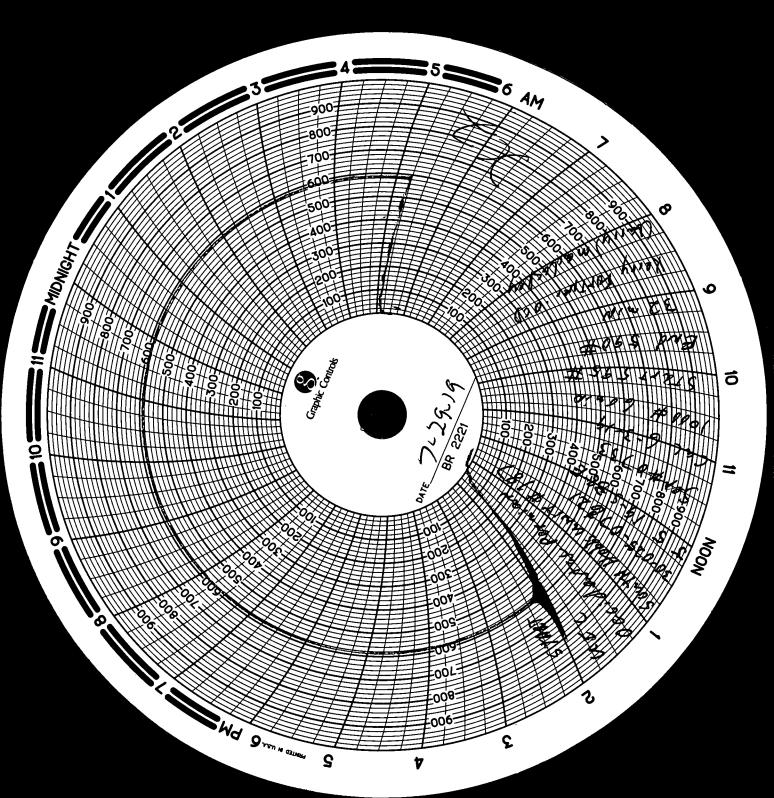
Office	State of New Mexico	Form C-103									
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resourc										
District 1 – (575) 393-6161 1625 N. French Dr., Hobbs N. 888 District II – (575) 743-4 83		WELL API NO. , 30-025-07621									
011 C Firm Ct 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	OIL CONSERVATION DIVISION	5. Indicate Type of Lease									
	1220 South St. Francis Dr.	STATE X FEE									
1000 Rio Brazos Rd., April 10087410 District IV – (505) 476-3460	6. State Oil & Gas Lease No.										
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe NEV E 87505											
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name									
	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	.									
DIFFERENT RESERVOIR. USE "APPLICAT	South Hobbs (G/SA) Unit										
PROPOSALS.) 1. Type of Well: Oil Well Ga	8. Well Number 187										
2. Name of Operator	s Well Other Injector	9. OGRID Number 157984									
Occidental Permian, Ltd											
3. Address of Operator		10. Pool name or Wildcat									
1710 West Stanolind Road, F	lobbs NM, 88240	Hobbs (G/SA)									
4. Well Location											
,	1980 feet from the South line ar	d 1980 feet from the East line									
Section 5	Township 19-S Range 38-E	NMPM Lea County									
1	1. Elevation (Show whether DR, RKB, RT, G	R, etc.)									
3613' GR											
12 Charle Am	proprieto Poy to Indicate Natura of Na	ation Panart or Other Date									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data											
NOTICE OF INTE	ENTION TO:	SUBSEQUENT REPORT OF:									
PERFORM REMEDIAL WORK []	PLUG AND ABANDON 🔲 REMEDIAL	WORK ALTERING CASING									
TEMPORARILY ABANDON		E DRILLING OPNS. P AND A									
 -	MULTIPLE COMPL	EMENT JOB									
DOWNHOLE COMMINGLE											
CLOSED-LOOP SYSTEM OTHER:	C OTHER: (Casing Integrity Test									
		ils, and give pertinent dates, including estimated date									
		ns, and give permient dates, merading estimated date									
		ole Completions: Attach wellbore diagram of									
	. SEE RULE 19.15.7.14 NMAC. For Multip	ole Completions: Attach wellbore diagram of									
of starting any proposed work) proposed completion or recom Date of test: 07/29/19	s. SEE RULE 19.15.7.14 NMAC. For Multippletion.	ole Completions: Attach wellbore diagram of									
of starting any proposed work) proposed completion or recom Date of test: 07/29/19 Pressure readings: Initia	i. SEE RULE 19.15.7.14 NMAC. For Multip pletion. il - 595 PSI Ending 590 PSI	ole Completions: Attach wellbore diagram of									
of starting any proposed work) proposed completion or recom Date of test: 07/29/19 Pressure readings: Initia Length of test: 32 minut	o. SEE RULE 19.15.7.14 NMAC. For Multip pletion. al - 595 PSI Ending 590 PSI ces	ole Completions: Attach wellbore diagram of									
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of starting any proposed work; proposed completion or recom Date of test: 07/29/19 Pressure readings: Initia Length of test: 32 minut Witnessed: Yes - Kerry Spud Date: I hereby certify that the information about SIGNATURE Type or print name Justin Saxon	Rig Release Date: Rig Release Date: TITLE Well Surveillance E-mail address: justin_sa	wledge and belief. Lead DATE OSIOGIA									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD							³ API Number 30-025-07621						
Property Name SOUTH HOBBS (G/SA) UNIT							Well No. 187						
					^{7.} Surface Locati	on							
UL - Lot J	Section 5	Township 19-S	· 1		Feet from 1980				rom O	E/W Line EAST	County LEA		
Well Status													
Well Status		SHUT-IN		PRODUCING TN+		7-)6-19							
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH													
If brodenhood	flowed wet	ar chack all	of the description		OBSERVED DA	TA							
- I Mademicad	nowcu wat		rf-Interm		n(1)-Interm(2)	(C)Inte	rm-Prod		(D)Prod	Csng	(E)Tubing		
Pressure			n							0	154		
Flow Charac	teristics							-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Puff		7 69	Y / N			Y/N		Ø/N				
	Steady Flow		Y/6		Y/N		Y / N		Y / (§				
Surge Down to no			Y / 70		Y/N Y/N		Y/N Y/N		Y / 89		-		
	Gas or Oil		Y/(b)		Y / N		Y / N		Y/8		-		
Wate	r		Y / 80		Y/N	<u> </u>	Y/N		1	Y 7 8	1		
		i	<u>. </u>	l	· · · · · · · · · · · · · · · · · · ·	1			l		J		
	flowed wat		of the description	ns that app			SULFU	n		DIACE			
CLEAR FRESH			SALTY			SULFU	····	 .	BLACK	BLACK			
Remarks: UIC 7457 (Larry) Maclaskey Set # 0733 Cal 6-3-19													
<u> </u>							<u></u>	-					
Signature:						OIL CONSERVATION DIVISION							
Printed name	: MENDY	JOHNSON]	Entered into RBDMS					
Title: ADMINISTRATIVE ASSOCIATE] :	Re-test						
E-mail Address: mendy_johnson@oxy.com								. (1 9	7			
Date:				Phone: 806-592-6280						/			
			Witness:	erry	Fortwer.	- OC	DL						
Witness: Xerry Forture - OCD 3 9 9-3221													