Submit 1 Copy To Appropriate Dis	trict	State of New Mexico				Form C-103		
Office <u>District 1</u> – (575) 393-6161	Ene	rgy, Minerals an	nd Natura	al Resources			evised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88 District II - (575) 748-1283					WELL 30-025	API NO.		
811 S. First St., Artesia, NM 88210) OII	L CONSERVA				cate Type of Leas	e	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8	7410	1220 South S				STATE	FEE 🔲	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N	м	Santa Fe,	NM 8/3		6. State	e Oil & Gas Lease	No.	
87505				З.	<u> </u>			
SUNDRY (DO NOT USE THIS FORM FOR DIFFERENT RESERVOIR. USE PROPOSALS.)	PROPOSALS TO DI	REPORTS ON RILL OR TO DEEPE R PERMIT" (FORM (N OR PLU	олсн 📎 🔰		se Name or Unit A Il State	greement Name	
1. Type of Well: Oil Well	Gas Well	Other - SW	D Ö	<u> </u>	8. Wel	l Number 13		
2. Name of Operator		ing Company, LP	20	100 AUG	9. OGI	RID Number	248440	
3. Address of Operator	Å.	10. Pool name or Wildcat 96108 SWD; Grayburg						
4. Well Location								
Unit Letter <u>L</u>	: <u>1980</u>	_feet from the	<u></u> S	line and	<u>660</u>	feet from the	<u> </u>	
Section	32			Range 37E		IMPM Lea	County	
	11. Elev	ation (Show whet	ther DR, I	RKB, RI, GR, elc.)			
12. Che	eck Appropriat	te Box to Indic	ate Nati	ure of Notice, I	Report o	r Other Data		
			I.	51112		ENT REPOR		
PERFORM REMEDIAL WO				REMEDIAL WOR				
TEMPORARILY ABANDON			_	COMMENCE DR		PNS. PAND	A 🗍	
PULL OR ALTER CASING				CASING/CEMEN	IT JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM								
OTHER:						tive Tracer Survey		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
The annual radioactive tracer survey was conducted on Tuesday, 7/9/2019, and indicated all fluid is going into the perforated interval. There was no indication of channeling or fluid migration behind the casing. The following activities were performed								
during this operation:	indication of cha	anneiing or fiuld r	nigration	bening the casing	g. The foll	owing activities w	ere performed	
1. MIRU Wireline								
2. Tag TD @ 3,924'								
 Record base density log from TD to 2,500' Inject radioactive tracer material and follow downhole into perforations 								
5. Perform channel check								
6. Record post survey density log								
7. RDMO	wireline							
Spud Date:		Rig Rele	ase Date:					
I hereby certify that the information	ation above is tru	e and complete to	the best	of my knowledge	and belie	f.		
		• -						
SIGNATURE CUERC	yn svo	UG	<u>Consi</u>	ulting Engineer		DATE <u>7/</u>	11/2019	
Type or print name <u>Krystyn Strong</u> E-mail address: <u>krystyn@lonquist.com</u> PHONE: <u>713-987-4292</u> For State Use Only								
APPROVED BY: <u>Nem fat</u> TITLE Compliance Office A DATE 8-8-19 Conditions of Approval (if app):								
	<i>j</i> •		v	•				