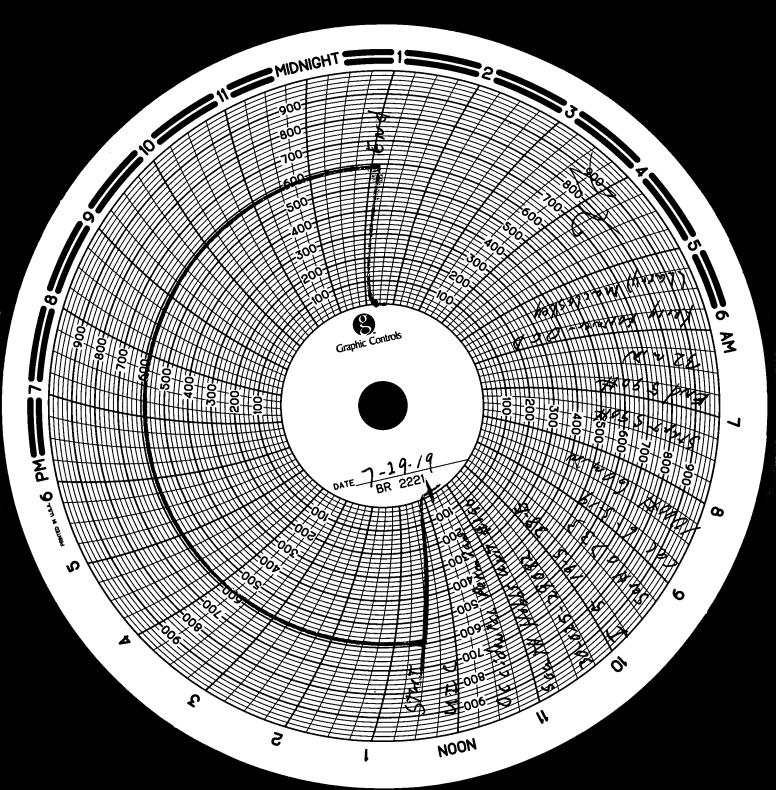
| | State of New Mexico | Form C-103 | | | |
|---|---|--|--|--|--|
| District I – (575) 393-6161 | ergy, Minerals and Natural Resources | Revised July 18, 2013 WELL API NO. | | | |
| District II – (575) 748-1283 | NEEDVATION DIVISION | 30-025-29082 | | | |
| 811 S. First St., Artesia, NM 882 District III – (505) 334-6178 | 5. Indicate Type of Lease | | | | |
| 1000 Rio Brazos Rd., Aztec, NN 87410 | STATE X FEE | | | | |
| Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824 District II – (575) 748-1283 811 S. First St., Artesia, NM 882 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AN | | 0. State Off & Gas Lease No. | | | |
| SUNDRY NOTICES AN | D REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name | | | |
| DIFFERENT RESERVOIR. USE "APPLICATION FO | IKILL OK TO DEEPEN OK PLUG BACK TO A | South Hobbs (G/SA) Unit | | | |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Wel | I Other Injector | 8. Well Number 190 | | | |
| Name of Operator Occidental Permian, Ltd | | 9. OGRID Number 157984 | | | |
| 3. Address of Operator | | 10. Pool name or Wildcat | | | |
| 1017 West Stanolind Road, Hobbs | NM, 88240 | Hobbs (G/SA) | | | |
| 4. Well Location Unit Letter 1 · 1568 | cuc a South at 1 1 | 105 c c d Foot d | | | |
| Unit Letter : 1568 Section 5 | feet from theSouth line and1 Township 19-S Range 38-E | 105 feet from the East line NMPM Lea County | | | |
| | vation (Show whether DR, RKB, RT, GR, etc., | , | | | |
| 362 | 23.7' RDD | | | | |
| | | | | | |
| 12. Check Appropr | iate Box to Indicate Nature of Notice, | Report or Other Data | | | |
| NOTICE OF INTENTI | ON TO: SUB | SEQUENT REPORT OF: | | | |
| | AND ABANDON REMEDIAL WOR | | | | |
| | GE PLANS | | | | |
| DOWNHOLE COMMINGLE | . OASING/SEIVIEN | | | | |
| CLOSED-LOOP SYSTEM | | a late with Took | | | |
| OTHER: | ☐ OTHER: Casin | | | | |
| 12 Describe proposed or completed one | rations. (Clearly state all partinent details, and | d aive partinent dates, including actimated date | | | |
| | | d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of | | | |
| | RULE 19.15.7.14 NMAC. For Multiple Co. | | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 | ERULE 19.15.7.14 NMAC. For Multiple Conn. | | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 | ERULE 19.15.7.14 NMAC. For Multiple Conn. | | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 | ERULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI | | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes | ERULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI | | | | |
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| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form | ERULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI ter - NMOCD | | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form | RULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI ter - NMOCD Rig Release Date: | mpletions: Attach wellbore diagram of | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form | RULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI ter - NMOCD Rig Release Date: | mpletions: Attach wellbore diagram of | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form Spud Date: I hereby certify that the information above is | RIULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI ter - NMOCD Rig Release Date: | e and belief. | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form | RULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI ter - NMOCD Rig Release Date: | mpletions: Attach wellbore diagram of | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form Spud Date: I hereby certify that the information above is | RIULE 19.15.7.14 NMAC. For Multiple Conn. 90 PSI Ending - 590 PSI ter - NMOCD Rig Release Date: | e and belief. DATE 08/06/19 | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form Spud Date: I hereby certify that the information above is significant to the start of the start | Rig Release Date: Rig Release Date: TITLE Well Surveillance Lead E-mail address:Justin_Saxon@ | e and belief. DATE | | | |
| of starting any proposed work). SEE proposed completion or recompletion ate of test: 07/29/19 Pressure readings: Initial - 5 Length of test: 32 minutes Witnessed: Yes - Kerry Form Spud Date: I hereby certify that the information above is signature. SIGNATURE Justin Saxon | Rig Release Date: Rig Release Date: TITLE Well Surveillance Lead E-mail address:Justin_Saxon@ | e and belief. DATE 08/06/19 | | | |



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

| Operator Name OCCIDENTAL PERMIAN, LTD Property Name SOUTH HOBBS (G/SA) UNIT | | | | | | | | 3. API Number 30-025-29082 | | | |
|---|----------------------|------------------|--------------------|-------------|-------------------|---------------------------|----------------|-------------------------------|--------------|------------------|---------------|
| | | | | | | | | | | Well No. 190 | |
| | | | | | 7. Surface Locati | on | | | | | |
| UL - Lot I | Section • 5 | Township 19-S | Range 38-E | | Feet from 1568 | | S Line OUTH | Feet From 1105 | | E/W Line EAST | County LEA |
| | | | | • | Well Status | • | | | | | |
| Well Status | | | SHUT-IN | | PRODUCING T N T | | 7-29-10 | | 1.9 | | |
| | OPE | N BRADENH | EAD AND INT | ERMEDIA | TE TO ATMOSPHE | RE INDI | VIDUALL | Y FOR 15 MI | NUTES | EACH | |
| lf bradenhead | flowed wat | er, check all | of the description | | OBSERVED DA | TA | | | | | |
| | | | rf-Interm | (B)Inter | m(1)-Interm(2) | (C)Interm-Prod | | 0 | (D)Prod Csng | | (E)Tubing |
| Pressure | | | 0 | | | | | | 1 | | 1515 |
| Flow Charac | | | | | | | | | | | |
| Puff Standar | | O O |)7 N | | Y/N | | Y/N | | Ø/ N | | |
| Steady F | | | Y/6 | | Y/N Y/N | | Y / N Y / N | | Y/O | | 4 |
| Down to no | | | 8 / N | | Y/N | | Y/N | | () / N | | - |
| Gas or Oil | | | Y/(5) | | Y / N | Y / N | | | Y/2 | | |
| Water | | | Y / (9 | | Y / N | Y / N | | | Y | 7 (3 h | <u> </u> |
| If bradenhead | flowed wat | er, check all | of the description | ns that app | ily: | | | | | | |
| CLEAR | | FRES | SH | SALTY | SULFUR | | | BLACK | | | |
| Remarks: UI (Larry SUNA (al | (T) Ma t 0 T | | Key | | 11 | NJECTIN | G AT THI | IS TIME | WTR,_ | GAS, | CO2 |
| Signature: | | | | | | | | | | | |
| | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Printed name: MENDY JOHNSON | | | | | 1 | Entered into RBDMS | | | | | |
| Title: ADMINISTRATIVE ASSOCIATE | | | | | | | Re-test | | | | |
| E-mail Address: mendy_johnson@oxy.com | | | | | | | / | | _ | | |
| Date: | V ^ . | | | | | | | | | | |
| | | | 1 | | <u></u> | - (\$ | <u> </u> | | | | · · |