Submit One Copy To Appropriate District Office	State of New		Form C-103						
District I	Energy, Minerals and	avral Resources	Revised November 3, 2011 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	30-025-23565								
811 S. First St., Artesia, NM 88210 District III	5. Indicate Type of Lease STATE X FEE								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505								
1220 S. St. Francis Dr., Santa Fe, NM		CEIVED	6. State Oil & Gas Lease No.						
87505 SUNDRY NOTIO	CES AND REPORTS ON WE		312479 7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOS									
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	NORTH VACUUM ABO UNIT								
1. Type of Well: Oil Well	8. Well Number 143								
2. Name of Operator	IMPEDS ENERCY IIC		9. OGRID Number 298299						
3. Address of Operator	IMBERS ENERGY, LLC		10. Pool name or Wildcat						
400 W 7T	VACUU; ABO, NORTH								
4. Well Location									
Unit Letter <u>B</u> : <u>66</u>	0_feet from the <u>N</u> line a	nd <u>1780 feet</u> from the	<u>E</u> line						
Section27 Townsh	ip <u>17-S</u> Range <u>34-E</u> NI		LEA						
	11. Elevation (Show whether 4041 KB	r DR, RKB, RT, GR, etc.,							
12. Check Appropriate Box to		e. Report or Other D	ata In Ma						
	SEQUENT REPORT OF:								
	PLUG AND ABANDON	REMEDIAL WOR							
	Т ЈОВ 🗌								
	-								
OTHER: OTHER:	compliance with OCD rules :		eady for OCD inspection after P&A						
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.									
A steel marker at least 4" in dian	neter and at least 4' above gro	ound level has been set in	concrete. It shows the						
OPERATOR NAME, LEA	SF. NAME. WELL NUMBI	ER. API NUMBER. OI	JARTER/QUARTER LOCATION OR						
			ON HAS BEEN WELDED OR						
PERMANENTLY STAME	PED ON THE MARKER'S	SURFACE.							
X The location has been leveled as	nearly as possible to original	ground contour and has	been cleared of all junk, trash, flow lines and						
other production equipment.		-							
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 									
			uction equipment and junk have been removed						
from lease and well location.		•							
	is have been removed. Portab	le bases have been remo	ved. (Poured onsite concrete bases do not have						
to be removed.) X All other environmental concern	s have been addressed as per	OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-									
retrieved flow lines and pipelines.	•••••••••••								
[X] If this is a one-well lease or last i location, except for utility's distributi		ectrical service poles and	d lines have been removed from lease and wel						
When all work has been completed, r	eturn this form to the appropri	iate District office to sch	edule an inspection.						
	1 11								
signature	Harillo TITL	E Regulatory Tec	hnician DATE <u>07/23/2019</u>						
TYPE OR PRINT NAME <u>Samann</u>		AIL: savarello@msn	artners.com PHONE: 817-334-7747						
For State Use Only		-							
	Zata TITL	E Const	Office A DATE 8-9-19						
APPROVED BY:		e yelan	JATE DATE O / / /						
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