Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 HOBBS FOR Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 AUG 1 2 2019 CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-45626 5. Indicate Type of Lease STATE SFEE 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name HEARNS 34 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 502H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702	10. Pool name or Wildcat TRISTE DRAW; BONE SPRING, EAST
4. Well Location Unit Letter N : 879' feet from the SOUTH line and 1759' feet from the WEST line	
Unit Letter N : 879' feet from the SOUTH line and 17 Section 34 Township 24S Range 33E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3460' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: OTHER: OTHER: OTHER:	
OTHER: OTHER: Completion M 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
04/24/2019Rig released05/14/2019MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi06/22/2019Begin perf & frac07/08/2019Finish 35 stages perf & frac, 11,149 - 21,034' 2100 3 1/8" shots 25,246,201 lbs proppant + 362,825 bbls load fluid07/11/2019Drilled out plugs and clean out wellbore07/15/2019Opened well to flowback Date of First Production	
Spud Date: 04/07/2019 Rig Release Date: 04/24/	2019
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE King Middler TITLE Regulatory Analyst DATE 07/30/2019	
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only	
APPROVED BY: TITLE TITLE DATE 8/13/2019 Conditions of Approval (if any):	