State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III	~				Oil	Conservation	on Divisice	, O	30	ibmit o	ne co	py to app	ropriate District	Office
1000 Rio Brazos District IV		ztec, NM	8/410		122	20 South St.	Frank Br.	٠, ۲	eine				AMENDED RE	PORT
1220 S. St. Fran		Santa Fe	e, NM 8	7505		20 South St. Santa Fe, N LOWABLE	ME 87505	b b	Dra s	TORT	TO 1	DD A NIC	DODE:	
	<u>I.</u>	RI	EQUI	EST FC	R ALI	OWABLE	AND MY	HO	KLASV	ION	TO	IKANS	PORT	
Operator n				ATING I	LP		Ø8	RICATION TO TRANSPORT 240974 3 Reason for Filing Code/ Effective Date						
PO BOX 10		Ber	Reason for Thing Code, Effective Date											
MIDLAND		79702	<u> </u>		_		·-	RC/01-31-2019 6 Pool Code						
⁴ API Number							OKA (GAS)						Ka	
⁷ Property C			8 Pror	erty Nan					⁹ Well Number					——
312	036					DH 5 ST	ATE						1	
II. 10 Su						1				TO - 4 (XXX - 4 3* 1		1		
Ul or lot no.	Sectio 05	<u> </u>		Range Lot Idn		Feet from the 2160	North/South line South		Feet from the 660		East/West line East		County Lea	
		Hole L		_		2100								
Ul or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/South	line	Feet from	n the	East/\	West line	County	
	Decis	.	iiiip	runge	200 1001	1 000 11 0111								
12 Lse Code	Lse Code Broduc		Method ¹⁴ Gas Con		nnection 15 C-129 Peri		mit Number 16 C		C-129 Effective Date		¹⁷ C-129 Expiration Date			
S			Code		Date							_		
			F											
111. OII		as 1 ra	inspo	rters		19 Transpor	ter Name						²⁰ O/G/W	
OGRID					19 Transporter Name 20 O/G/W and Address									
24650		TARGA MIDSTREAM SERVICES LLC											Gas	
·														
	1	1000 LOUISIANA, STE. 4700, HOUSTON, TX 77002												
		,												
<u> </u>													· · · · · · · · · · · · · · · · · · ·	
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IV Wal	II Com	nlotio	n Dote											
²¹ Spud Da		npletion Data 22 Ready Date			1	²³ TD	²⁴ PBTD		²⁵ Perforations		ons	s ²⁶ DHC, MC		
12/15/2018		01/31/2				2450	1216				1612		.,.	
²⁷ He	ole Size	1		²⁸ Casing & Tubin		 	²⁹ Dep	th S			³⁰ Sacks Cement			
17	7 ½"			. 1	13 3/8"		420'				2	285 sx		
			ļ										200 BA	
11"				8 5/8"		410	00'				9	950 sx		
			+-											
7 7/8"					5 1/2"		12,4				10	1000 sx		
	2 3/8"					11 /								
					2 3/8"		11,:	568'						
V. Well					1 22 -		24		<u> </u>	38			26	
³¹ Date New Oil N/A		³² Gas Deliv 01/31/2		•	4	Test Date /05/2019	³⁴ Test Lengt 24 Hrs		th 3° Th		bg. Pressure 280		³⁶ Csg. Pressur 0	re
											200		•	
³⁷ Choke S	Size	³⁸ O			35	Water	40 Gas						41 Test Metho	
	ļ		0			0	71	•					FLOWING	
						Division have			OIL CON	NSERV.	ATIO	N DIVISIO	ON	
been complied complete to the						e is true and								
Signature:		Approved by:												
danitra							Many							
Printed name:		Petroleum Engineer												
Title:		Approval Date:												
COMPLIANCE COORDINATOR							08/17/19							
E-mail Addres														
lpina@legacylp.com Date: Phone:									•					
07/1	1.11		2-689-52	.00								İ		