	DOD CD						
District I	State of New Mexico	Form C-104					
1625 N. French Dr., Holos District II	State of New Mexico State of New Mexico Region 07 2605 Minerals & Natural Resou	Revised August 1, 2011					
		Submit one copy to appropriate District Office					
District IV 1220 S. St. Francis Dr., Santa	Oil Conservation Division NM 87410 PRECEIVED 220 South St. Francis Dr. Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHOR	AMENDED REPORT					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT							
¹ Operator name and Ac	Idress	³ OGRID Number					
		6137					
Devon Energy Production	Company, L.P.	³ Reason for Filing Code/ Effective Date					
333 West Sheridan, Oklah	noma City, OK 73102	NW / 7/6/19					
⁴ API Number	⁵ Pool Name	⁶ Pool Code					
30-025-45352	Berry; Bone Spring, South	96660					
7 Property Code	⁶ Property Name	° Well Number					
322866	Chiles 28-21 State Com	ЗН					

II. ¹⁰ Surface Location										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/	West line	County
0	28	215	34E		280	South	2370		East	LEA
¹¹ Bottom Hole Location										
UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	East/	West line	County
no. C	21	215	34E		45	North	1869		West	LEA
¹² Lse Code	¹³ Producing Method		¹⁴ Gas C	Connection ¹⁵ C-129 Perm		nit Number 16 C-129 Effective		Date ¹⁷ C-129 Expiration Date		
s	C	Code F		ate 5/19						-

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372603	3 Bear Delaware Operating-NM, LLC 1512 Larimer Street, Suite 540 Denver, CO 80202	Gas
372603	3 Bear Delaware Operating-NM, LLC	Oil
	1512 Larimer Street, Suite 540 Denver, CO 80202	

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	" TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC		
11/24/18 🖌	7/6/19 21,176'		22,064 12,095' - 21,98				
27 Hole Size	²⁸ Casing	²⁸ Casing & Tubing Size			³⁰ Sacks Cement		
17.5		13.375	1853'		1910 sx CIC ; Circ 837 sx		
12.25		9.625	5815'		1030 sx CIC; Circ 1641 sx		
8 3/4 & 8 1/2		5.5	21,110'		2775 sx cmt; Circ 0		
	Tub	ing: 2.875"	11,441'				

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	²⁴ Test Length	²⁵ Tbg. Pressure	³⁶ Csg. Pressure		
7/6/19	7/6/19	8/3/19	24 hrs	1970 psi	732 psi		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	* Gas		⁴¹ Test Method		
	1024 БЫ	1320 ьы	1288 mcf				
been complied with a complete to the best Signature:	at the rules of the Oil Cons and that the information giv of my knowledge and belie butth Dubl	ven above is true and f.	Approved by:				
Printed name:	Rebecca Deal		Title:	m.			
Title: Regu	latory Analyst		Approval Date:	3/2019			
E-mail Address:	Rebecca.Deal@dvn.com		· · ·	ł			
Date: 8/5/2	2019 Phone:	405-228-8429					

.Devon - Internal