Submit 1 Copy To Appropriate Distric	t State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 8824 <u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-46027
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE A FEE
1000 Rio Brazos Rd., Aztec, NM 874 District IV - (505) 476-3460	¹⁰ Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	as ocu	325727
SUNDRY N	IOTICES AND REPORTS OF THE LLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PF DIFFERENT RESERVOIR. USE "A	OPOSALS TO DRILL OR TO BEPEN OR PROVIDENCE TO A PPLICATION FOR PERMIT" (FORM CHOINFOR SUCH	QUIJOTE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number #711H
2. Name of Operator	PPLICATION FOR PERMIT" (FORM C 4010FOR SUCH Gas Well Other RESOURCES RECENTED	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	BOX 2267, MIDLAND TX 79702	98158 WC-025 G-09 S253236A; UPR WOLFCAMP
4. Well Location	: 300 feet from the NORTH line and	631 fast from the EAST line
Unit Letter A Section 2	<u>: 300 feet from the NORTH line and </u> Township 26S Range 32E	631 feet from the EAST line NMPM County LEA COUNTY
Section Z	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3342' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS I P AND A I		
PULL OR ALTER CASING I MULTIPLE COMPL I CASING/CEMENT JOB		
CLOSED-LOOP SYSTEM OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
07/27/19 8-3/4" hole		
07/27/19 Intermediate Casing @ 11,627'		
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,028'- 11,627') Stage 1: Lead Cement w/ 395 sx Class H (1.20 yld, 15.6 ppg)		
Test casing to 2,700 psi for 30 min -Good. Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C(1.5 yld, 14.8 ppg) TOC @ 475'		
Stage 3: Top out w/ 37 sx Class H(1.37 yld, 14.8 ppg) TOC @ surface6-3/4" hole		
08/03/19 6-3/4" hole 08/03/19 Production Casing @ 17,373' MD, 12,362' TVD Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (0' - 17,373') (MJ @ 11,727' and 17,284')		
Lead Cement w/ 550 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,609' by Calc Waiting on CBI RR Completion to follow		
Did not circ cement to surface, TOC @ 10,009 by Calc Waiting on CBr KK Completion to follow		
AL	49/19	
07/14	TO Release Detai	
Spud Date: 07/41	Rig Release Date: 08/04/19	
I hereby certify that the information poove is true and complete to the best of my knowledge and belief.		
SIGNATURE MA TITLE Sr. Regulatory Administrator DATE 08/05/19		
SIGNATURE		
Type or print name Emily Fol	is E-mail address: -emily_follis@	eogresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 09/19		
APPROVED BY:	TITLE retroieum Engi	DATE 19 5 109/19
