Submit 1 Copy To Appropriate District Office		-	State of New Mexico				Form C-103		
<u>District 1</u> – (575) 393-6161 Energy, 1625 N. French Dr., Hobbs, NM 88240			Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.			
District II (575) 749 1292			NSERVATION DIVISION			30-025-45998			
District III - (505) 334-6178 1220			20 South St. Francis Dr.			5. Indicate STA	Type of Lease TE ☐ FEE	\square	
<u>2151116117</u> (303) 170 3 100			Santa Fe, N	anta Fe, NM 87505			& Gas Lease No.	<u></u>	
1220 S. St. Francis Dr., Santa Fe, NM 87505									
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						WILL KANE 15 WA FEE			
1. Type of Well: Oil Well Gas Well Other						8. Well Number _{11H}			
2. Name of Operator Marathon Oil Permian LLC						9. OGRID Number 372098			
3. Address of Operator						10. Pool name or Wildcat			
5555 San Fel					ANTELOPE RIDGE; WOLFCAMP				
4. Well Loc	ation t Letter	519 feet 1	from the	SOUTH	line and	1299 fe	eet from the	ST line	
Sec			nship 24S	Range	a 34E	NMPM	County	LEA	
		11. Elevation		er DR, RKI 3508' GL	B, RT, GR, etc.)			}	
3506 GL									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK									
TEMPORARILY ABANDON ☐ CHANGE PLANS ☑ COMMENCE DRILLING OPNS.☐ P AND A ☐								□	
PULL OR ALTER CASING									
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM									
OTHER:					HER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
Marathon Oil Permian LLC request to make the following changes to approved APD:									
-Revise 7" Prod shoe depth from 11,745' to 11,938', increased cement volume to 1700 sks.									
Spud Date:	6/8/2	010	Rig Relea	nca Doto:					
Spuu Daic.	0/0/2	013	Kig Kelea	ise Date.					
			_						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	MI	/ .	TITLE	TR - Techi	nician HES		DATE 6/3/2019		
	Adrian Covar	rubias		acovarrubias@marathonoil.com 713.296.3368					
Type or print name E-mail address: PHONE: PHONE:									
	^_	-ust	· TITLE	<u>^</u> _0	A		DATE 8-19	4-19	
APPROVED BY: New Further TITLE C. O. H DATE 8-19-19 Conditions of Approval (if any):									