

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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NMOCD

JUL 29 2019  
ARTESIAFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
NMNM71747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM1053598. Well Name and No.  
LEONTODON ASH FEDERAL COM 19. API Well No.  
30-005-63324-00-C110. Field and Pool or Exploratory Area  
FOOR RANCH-PRE-PERMIAN  
FOOR RANCH-WOLFCAMP, NORTHW11. County or Parish, State  
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG Y RESOURCES INCContact: JEREMY HAASS  
E-Mail: jeremy\_haass@eogresources.com3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 575-748-4311

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 10 T9S R26E SWSE 990FSL 1980FEL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing        | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7-9-19 - NUBOP. Pull production equipment. Set 5.5 inch CIBP at 5965 ft. Tagged CIBP at 5965 ft and set EOT at 5965 ft. Pumped 30 sx Class C Cement to Calc. 5669 ft. Tagged TOC at 5640 ft. Set 5.5 inch CIBP at 5430 ft. Tagged CIBP at 5430 ft. Pumped 40 sx Class C Cement to Calc. 5035 ft.  
7-10-19 - Tagged TOC at 4970 ft. Loaded and Circ. 5.5 inch CSG from 4970 ft to Surface. Pressure tested CSG to 500 psi for 10 minutes. Test held. EOT at 4500 ft pumped 25 sx Class C Cement to 4253 ft. Perforated 5.5 inch CSG at 2200 ft. Attempted to inject 500 psi no rate. EOT at 2250 ft pumped 25 sx Class C Cement to Calc. 2003 ft. Tagged TOC at 2047 ft. Perforated 5.5 inch CSG at 1200 ft. Established inject rate into CSG at 1200 ft at 2.5 BPM at 200 psi. Returns to surface. Set packer at 898 ft. Pumped 35 sx Class C Cement to Calc. 1080 ft.  
7-11-19 - Tagged TOC at 1062 ft. Perforated 5.5 inch CSG at 1050 ft. Established inject at 1050 ft at 2.5 BPM at 200 psi. Returns to surface. Pumped 35 sx Class C Cement to Calc. 930 ft. Tagged TOC at 880 ft. Perforated 5.5 inch CSG at 100 ft. Established injection rate at 100 ft 2.5 BPM at 200 psi. is retained until surface restoration is completed

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DISTRICT 7-ARTESIA O.C.D.

Approved as to plugging of the wellbore. Liability under bond is retained until surface restoration is completed

GC 7/29/19  
Accepted for record NMOCD

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #474795 verified by the BLM Well Information System  
For EOG Y RESOURCES INC, sent to the Roswell  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 07/24/2019 (19JS0113SE)

Name (Printed/Typed) JEREMY HAASS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/23/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #474795 that would not fit on the form**

**32. Additional remarks, continued**

Pumped and Circ 28 sx Class C Cement to surface. ✓

~~7-18-19.~~ Cut off wellhead and placed dry hole marker. Cut off anchors and cleaned location. This well is PLUGGED AND ABANDONED.

# **Revisions to Operator-Submitted EC Data for Sundry Notice #474795**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	ABD SR	ABD SR
Lease:	NMNM71747	NMNM71747
Agreement:		NMNM105359 (NMNM105359)
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575-748-4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575.748.4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575-748-4311
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	FOOR RANCH PRE-PERMIAN	FOOR RANCH-PRE-PERMIAN FOOR RANCH-WOLFCAMP, NORTHWEST
Well/Facility:	LEONTODON ASH FEDERAL COM 1 Sec 10 T9S R26E SWSE 990FSL 1980FEL	LEONTODON ASH FEDERAL COM 1 Sec 10 T9S R26E SWSE 990FSL 1980FEL