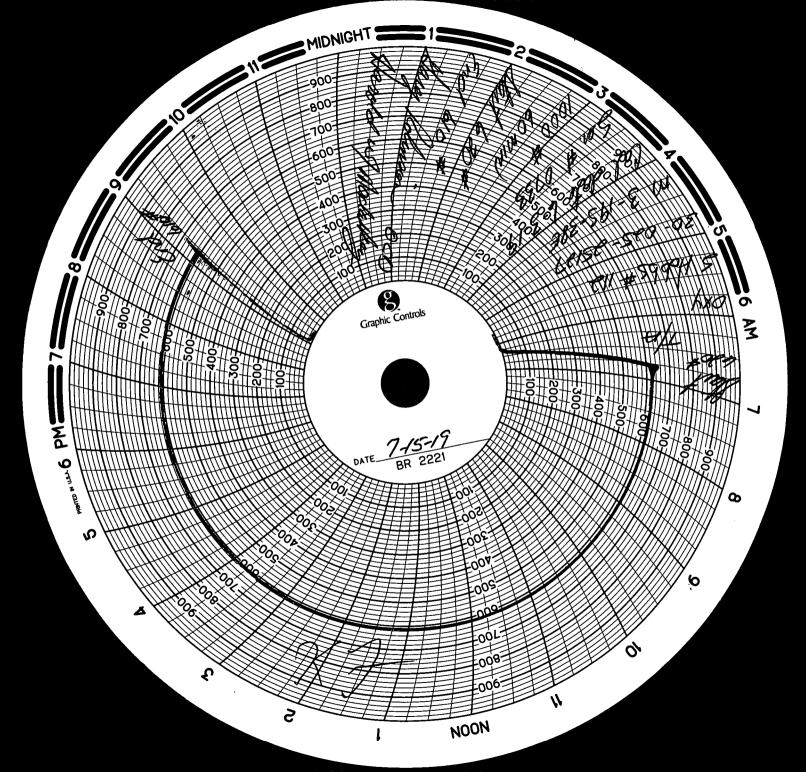
Office	e of New Mexico	Form C-103				
<u>District I</u> – (575) 393-6161 Energy, Mine	erals and Natural Resources	Revised July 18, 2013				
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748 11 DBBS OCD 811 S. First St., Artesia, NM 88210		WELL API NO.				
811 S. First St., Artesia, NM 88210	30-025-25127 5. Indicate Type of Lease					
District III – (505) 334-6178 1220 S 1000 Rio Brazos Rd., Azted M. 24 8 2019 San	District III - (505) 334-6178 11					
1000 Rio Brazos Rd., Aztediom 874 5 2019 District IV - (505) 476-3460 San	ta Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.				
1220 S St Francis Dr. Santa Fe NM						
87505 RECEIVED SUNDRY NOTICES AND REPORT	re on well e	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO		7. Lease Name of Omit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		South Hobbs (G/SA) Unit				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 112					
2. Name of Operator	9. OGRID Number 157984					
Occidental Permian, Ltd		2. Galde Humber				
3. Address of Operator		10. Pool name or Wildcat				
1017 West Stanolind Road, Hobbs, NM 8824	2	Hobbs (G/SA)				
4. Well Location						
Unit Letter M : 585 feet from	the South line and	710feet from theWestline				
Section 3 Townshi	ip 19-S Range 38-E	NMPM Lea County				
	ow whether DR, RKB, RT, GR, etc.					
3612' DF						
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO:	911	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABAN						
TEMPORARILY ABANDON CHANGE PLANS	<u> </u>	_				
PULL OR ALTER CASING MULTIPLE COMP	<u> </u>	_				
DOWNHOLE COMMINGLE	_					
CLOSED-LOOP SYSTEM	_					
OTHER:	OTHER: Casing	integrity test/TA status request				
13. Describe proposed or completed operations. (C						
of starting any proposed work). SEE RULE 19	.13.7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram of				
proposed completion or recompletion						
proposed completion or recompletion.						
Date of test: 07/15/2019	ing 610 PSI					
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End	ing - 610 PSI					
Date of test: 07/15/2019						
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	CD					
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	CD FINAL TAS	TATUS- EXTENSION				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	CD FINAL TA S Approval of TA EXPI	TATUS-EXTENSION RES: 7-15-21				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	CD FINAL TA S Approval of TA EXPI	RES: 7-15-21				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	FINAL TA S Approval of TA EXPII Well needs to be PLU	TATUS- EXTENSION RES: 7-15-21 JGGED OR RETURNED				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	FINAL TAS Approval of TA EXPII Well needs to be PLU	RES: <u>7-15-21</u> JGGED OR RETURNED				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	FINAL TA S Approval of TA EXPII Well needs to be PLU	RES: <u>7-15-21</u> JGGED OR RETURNED				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes	FINAL TAS Approval of TA EXPII Well needs to be PLU	RES: <u>7-15-21</u> JGGED OR RETURNED				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT	RES: <u>7-15-21</u> JGGED OR RETURNED				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO	FINAL TAS Approval of TA EXPII Well needs to be PLU	RES: <u>7-15-21</u> JGGED OR RETURNED				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT	RES: <u>7-15-21</u> JGGED OR RETURNED				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 7-7				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 7-7				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 7-7				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 2-7 ge and belief.				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO Spud Date: I hereby certify that the information above is true and con SIGNATURE	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT Rig Release Date: mplete to the best of my knowledge TITLE Well Surveillance Lead	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 7-7- ge and belief. DATE 07/22/19				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO Spud Date: I hereby certify that the information above is true and con SIGNATURE Type or print name Justin Saxon	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT Rig Release Date:	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 2-7 ge and belief. DATE 07/22/19				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO Spud Date: I hereby certify that the information above is true and con SIGNATURE	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT Rig Release Date: mplete to the best of my knowledge TITLE Well Surveillance Lead	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 2-7 ge and belief. DATE 07/22/19				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO Spud Date: I hereby certify that the information above is true and construction of the structure of the structur	Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT Rig Release Date: mplete to the best of my knowledge TITLE Well Surveillance Lead E-mail address: Justin_Saxono	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 2-7 ge and belief. DATE 7/22/19 @oxy.com PHONE: 575-397-8206				
Date of test: 07/15/2019 Pressure readings: Initial - 620 PSI End Length of test: 32 minutes Witnessed: YES - Gary Robinson - NMO Spud Date: I hereby certify that the information above is true and construction of the structure of the structur	FINAL TA S Approval of TA EXPII Well needs to be PLU to PRODUCTION BY THE DATE STAT Rig Release Date: mplete to the best of my knowledge TITLE Well Surveillance Lead	RES: 7-15-21 JGGED OR RETURNED ED ABOVE: 2-7 ge and belief. DATE 07/22/19				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

OCCIDENTAL PERMIAN, LTD								30-025-25127			
Property Name SOUTH HOBBS (G/SA) UNIT								Well No. 112			
				^{7.} Sı	urface Locat	tion					
UL - Lot	Section	Township	Range		Feet from	N/S Line Feet From		rom	E/W Line	County	
М	M 3 19-S 38-E 585 SOUTH				OUTH	710		WEST	LEA		
				7	Vell Statu	S					
Well Status		SHUT-IN		PRODUCING			7-15-19				
	OPE	N BRADENI	HEAD AND INT	ERMEDIATE 1	O ATMOSPH	ERE INDI	VIDUALLY	Y FOR 15	MINUTES	EACH	
,				OBS	SERVED DA						
If bradenhead	flowed wa		of the description		/ 4 S						
D		(A)Su	irf-Interm	(B)Interm(1)-	Interm(2)	(C)Inte	erm-Prod		(D)Prod ((D)Prod Csng (E)Tubing	
Pressure			0	L K	IA_	_	NB		(<u> </u>	NONE
Flow Charac				/	•		<i>,</i> ,				
Puff		Y			/ N		Y/N		Y		
Steady F			Y		/ N		Y / N		Y	X	
Surge Down to no					Y / N Y / N		Y/N Y/N		, X	(N)	_
Gas or G	_		V (N		/ N	<u> </u>	Y/N		Ų	O'N	
Water			YIN		/ N	-	Y/N		·	$\frac{1}{Y/N}$	
***************************************	-			•					<u> </u>	<u></u>	_
If bradenhead	flowed wa	ter, check all	of the description	ons that apply:							
CLEAR FREE		SH	SAL	TY		SULFUR	1		BLACK		
		i	.							_l	
Remarks:		١.				INJECTI	NG AT THI	S TIME_	WTR,	GAS,	CO2
		18)	
	/	1 ' '									
		• (
Signatura											
Signature:							OIL CONSERVATION DIVISION				
Printed name: MENDY JOHNSON						F	Entered into RBDMS				
Title: ADMINISTRATIVE ASSOCIATE						F	Re-test V				
E-mail Addre	ss: mendy	johnson@ox	y.com			_					
Date:		Phone: 806-592-6280									
Witness: Lay Holenson											
•				J. P.		-					