

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Off. Resvr.
Other _____

2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDOX
E-Mail: kay_maddox@eogresources.com

3. Address PO BOX 2267 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-686-3658

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 16 T25S R33E Mer NMP NWSW 2390FSL 660FWL 32.129903 N Lat, 103.583624 W Lon
At top prod interval reported below Sec 16 T25S R33E Mer NMP NWSW 2306FSL 796FWL 32.129671 N Lat, 103.583187 W Lon
At total depth Sec 21 T25S R33E Mer NMP SWSW 637FSL 699FWL 32.110567 N Lat, 103.583510 W Lon

5. Lease Serial No. NMNM26394

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. GREEN DRAKE 16 FED COM 702H

9. API Well No. 30-025-45471-00-S1

10. Field and Pool, or Exploratory WC025G09S253309P-UP WOLFCAMP

11. Sec., T., R., M., or Block and Survey or Area Sec 16 T25S R33E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 02/01/2019 15. Date T.D. Reached 03/12/2019 16. Date Completed ☐ D & A ☒ Ready to Prod. 05/02/2019

17. Elevations (DF, KB, RT, GL)* 3418 GL

18. Total Depth: MD 19552 TVD 12456 19. Plug Back T.D.: MD 19521 TVD 12456 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3418 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	40.0		1175		590		0	
8.750	7.625 HCP110	29.7		11467		1780		0	
6.750	5.500 HCP110	20.0		19533		855		5055	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12565	19521	12565 TO 19521	3.000	1400	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12565 TO 19521	16,709,360 LBS PROPPANT; 256,447 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/02/2019	05/07/2019	24	→	4126.0	8501.0	6611.0	40.0		FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
52	SI	2861.0	→	4126	8501	6611	2060	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466480 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 11/2/2019

HOBBS OCD
OCD Hobbs
Aug 1 2019
RECEIVED

ACCEPTED FOR RECORD

JUL 31 2019
Dinah Aguilar
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1078		BARREN	RUSTLER	1078
TOP OF SALT	1394		BARREN	TOP OF SALT	1394
BASE OF SALT	4690		BARREN	BASE OF SALT	4690
BRUSHY CANYON	7615		OIL & GAS	BRUSHY CANYON	7615
BONE SPRING 1ST	10139		OIL & GAS	BONE SPRING 1ST	10139
BONE SPRING 2ND	10697		OIL & GAS	BONE SPRING 2ND	10697
BONE SPRING 3RD	11868		OIL & GAS	BONE SPRING 3RD	11868
WOLFCAMP	12323		OIL & GAS	WOLFCAMP	12323

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466480 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 07/31/2019 (19DCN0175SE)

Name (please print) KAY MADDOXTitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 05/23/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

HOBBS OCD
AUG 12 2019
RECEIVED

Wells: GREEN DRAKE 16 FEDERAL COM # 701H 30-025-45475
GREEN DRAKE 16 FEDERAL COM # 702H 30-025-45471 ✓
GREEN DRAKE 16 FEDERAL COM # 703H 30-025-45472
GREEN DRAKE 16 FEDERAL COM # 704H 30-025-45473
GREEN DRAKE 16 FEDERAL COM # 705H 30-025-45474
Sec 16, T25S, R33E
Lea County, NM

1. Name of formations producing water on lease: WOLFCAMP
2. Amount of water produced from all formations in barrels per day 6000 - 8000 BWPD
3. How water is stored on lease Tanks 2 - 800 bbl tanks
4. How water is moved to disposal facility Pipeline/Trucked
5. Disposal Facility:
 - a. Facility Operators name EOG RESOURCES, INC
 - b. Name of facility or well name & number:

Water goes to EOG Water Gathering system,
then to Lomas Rojas Reuse pit to be recycled

